

Climate implications of natural gas operations

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Power plant CO₂ emissions...



Coal



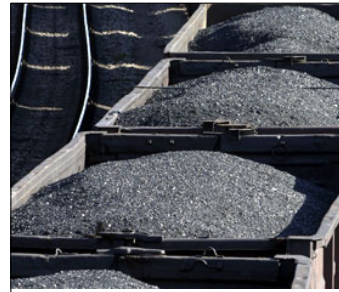
Natural Gas



Power plant emissions...aren't whole story



COAL MINING
& PROCESSING



TRANSPORTATION



COAL
COMBUSTION



NATURAL GAS
PRODUCTION



PROCESSING



TRANSMISSION
& STORAGE



NATURAL GAS
COMBUSTION



LOCAL DISTRIBUTION
TO OTHER END USERS

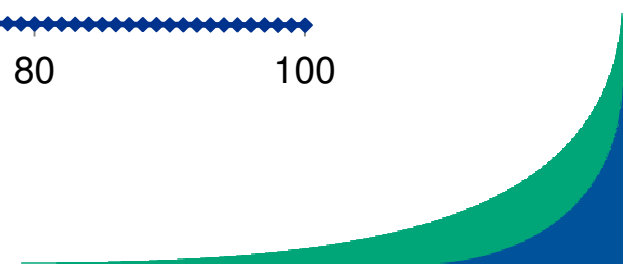
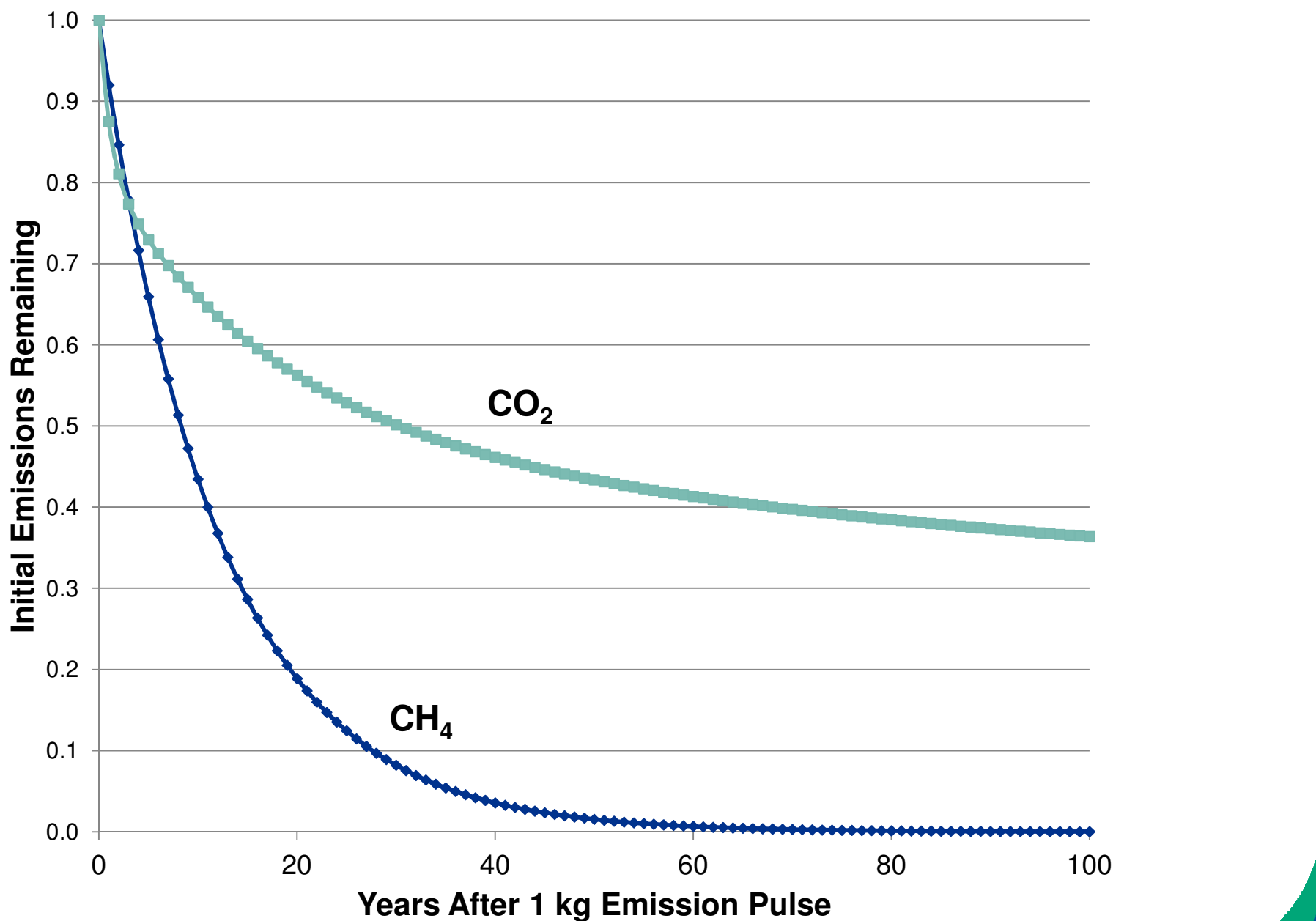


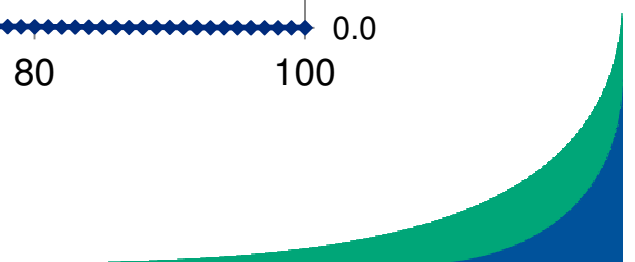
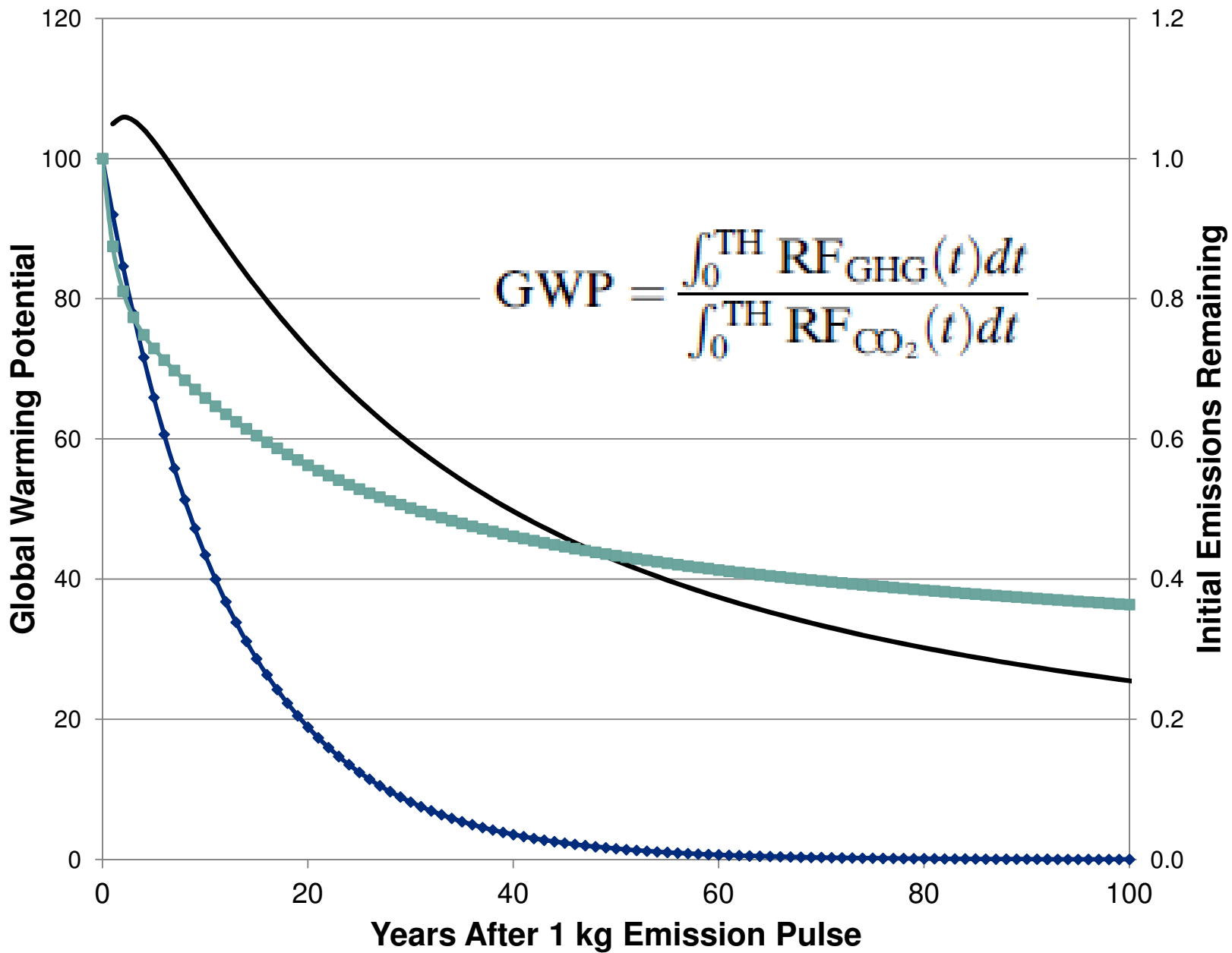
Greater focus needed on methane leakage from natural gas infrastructure

Ramón A. Alvarez^{a,1}, Stephen W. Pacala^{b,1}, James J. Winebrake^c, William L. Chameides^d, and Steven P. Hamburg^e

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Limitations of Global Warming Potential

GWPs established to compare the radiative forcing of emission *pulses* at a single point in time after emission (e.g., 20 or 100 years)

Obscures time dimension

Not suitable for emission *streams* of *multiple* pollutants

- “CO₂e” faces same limitations



“Technology Warming Potential” (TWP)

$$\text{TWP}(t) = \frac{\frac{L}{L_{\text{REF}}} E_{1,\text{CH}_4} \text{TRF}_{\text{CH}_4}(t) + E_{1,\text{CO}_2} \text{TRF}_{\text{CO}_2}(t)}{E_{2,\text{CH}_4} \text{TRF}_{\text{CH}_4}(t) + E_{2,\text{CO}_2} \text{TRF}_{\text{CO}_2}(t)}$$

- E's assumed to be constant; a more general formulation could be employed to reflect technology improvements over time
- $L_{\text{REF}} = 2.1\%$ for Power Plant case; 3.0% for transportation cases



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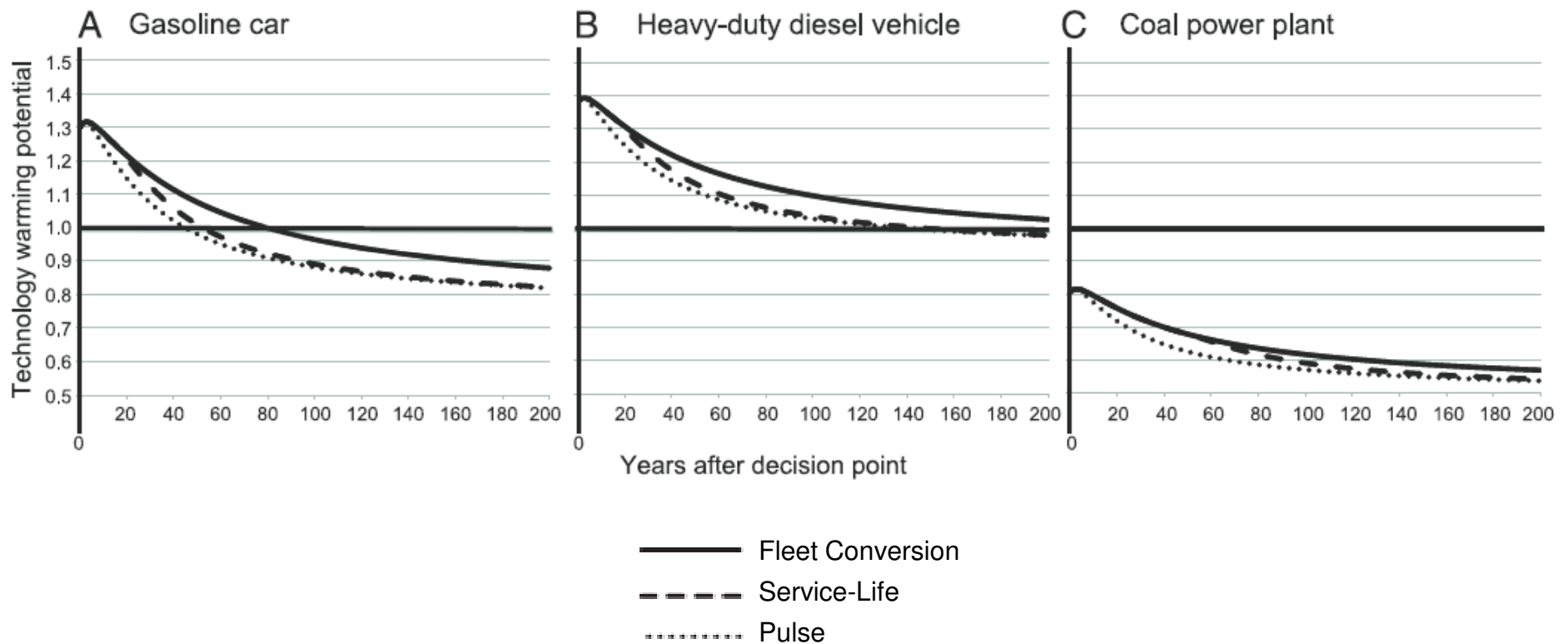
Case	$\text{TRF}_{\text{CH}_4}(t)$	$\text{TRF}_{\text{CO}_2}(t)$
Pulse TWP	$\text{RE}\{\tau_M(1 - e^{-t/\tau_M})\}$	$a_0 t + \sum_{i=1}^3 a_i \tau_i (1 - e^{-t/\tau_i})$
Service Life TWP for $t \leq \text{AMAX}$	$\text{RE}\{\tau_M t - \tau_M^2 (1 - e^{-t/\tau_M})\}$	$a_0 \frac{t^2}{2} + \sum_{i=1}^3 a_i (\tau_i t - \tau_i^2 (1 - e^{-t/\tau_i}))$
Service Life TWP for $t > \text{AMAX}$	$\text{RE}\{\tau_M \text{AMAX} - \tau_M^2 e^{-t/\tau_M} (e^{\text{AMAX}/\tau_M} - 1)\}$	$a_0 [\text{AMAX} t - \frac{\text{AMAX}^2}{2}] + \sum_{i=1}^3 a_i (\tau_i \text{AMAX} - \tau_i^2 e^{-t/\tau_i} (e^{\text{AMAX}/\tau_i} - 1))$
Fleet Conversion TWP	$\text{RE}\{\tau_M t - \tau_M^2 (1 - e^{-t/\tau_M})\}$	$a_0 \frac{t^2}{2} + \sum_{i=1}^3 a_i (\tau_i t - \tau_i^2 (1 - e^{-t/\tau_i}))$

RE in these formulas is the radiative efficiency of CH₄ relative to CO₂ and equals 102.

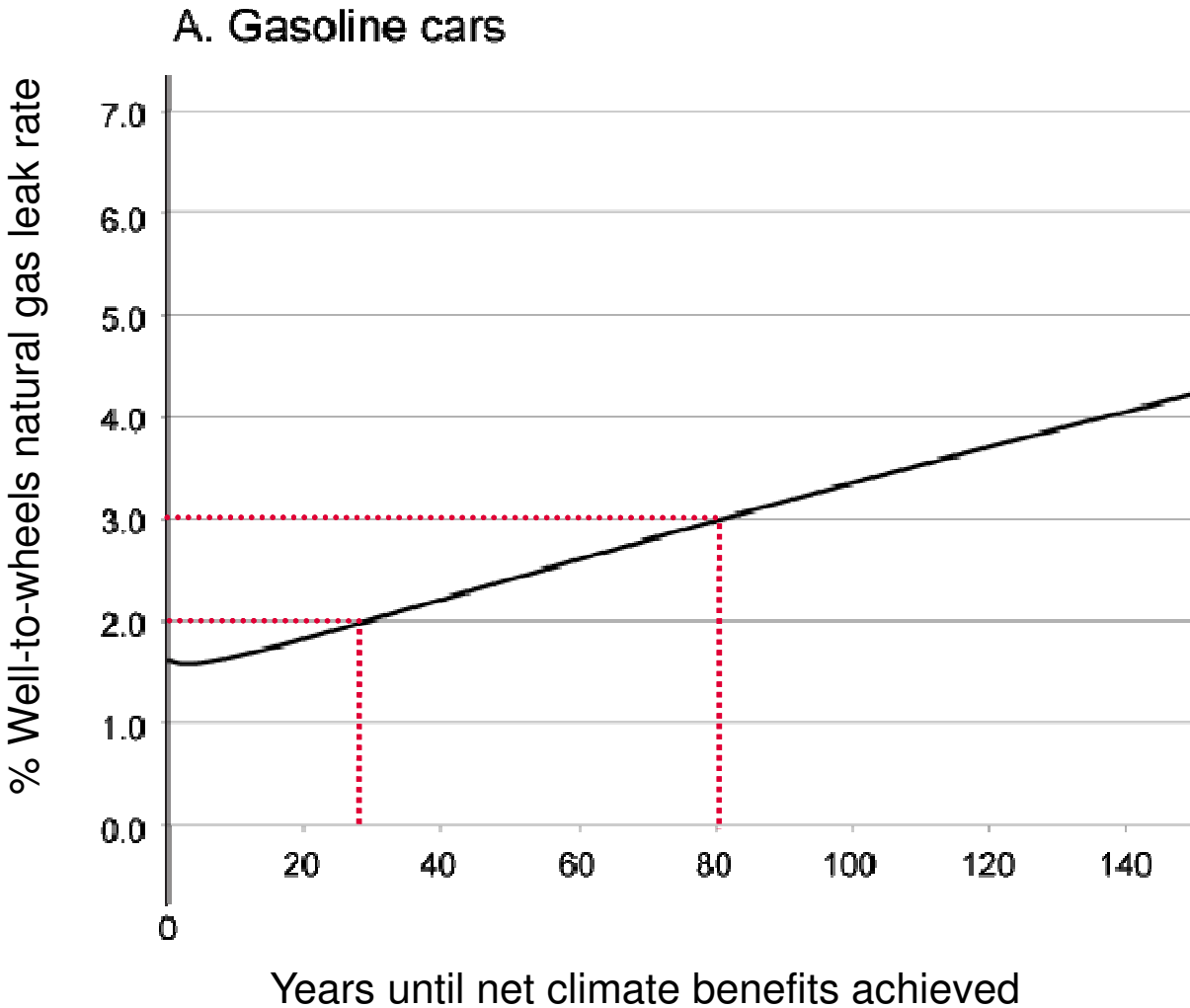


Greater focus needed on methane leakage from natural gas infrastructure

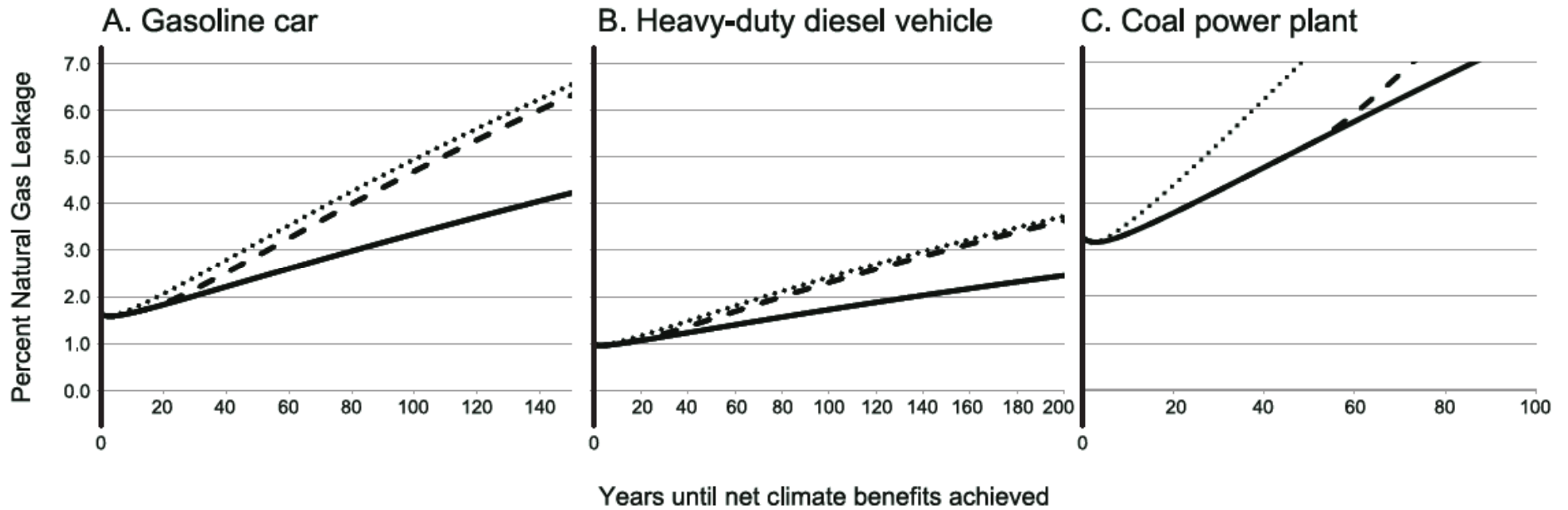
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Leak rate affects time to climate benefits



What it takes to avoid climate damages



- Fleet Conversion
- - - Service-Life
- Pulse



Data Gaps/Uncertainties

Methane emissions across fuel cycle

Effects of methane on climate

Alternative climate metrics

Emissions of other pollutants

Climate implications

Air quality benefits

Efficiency of NGVs



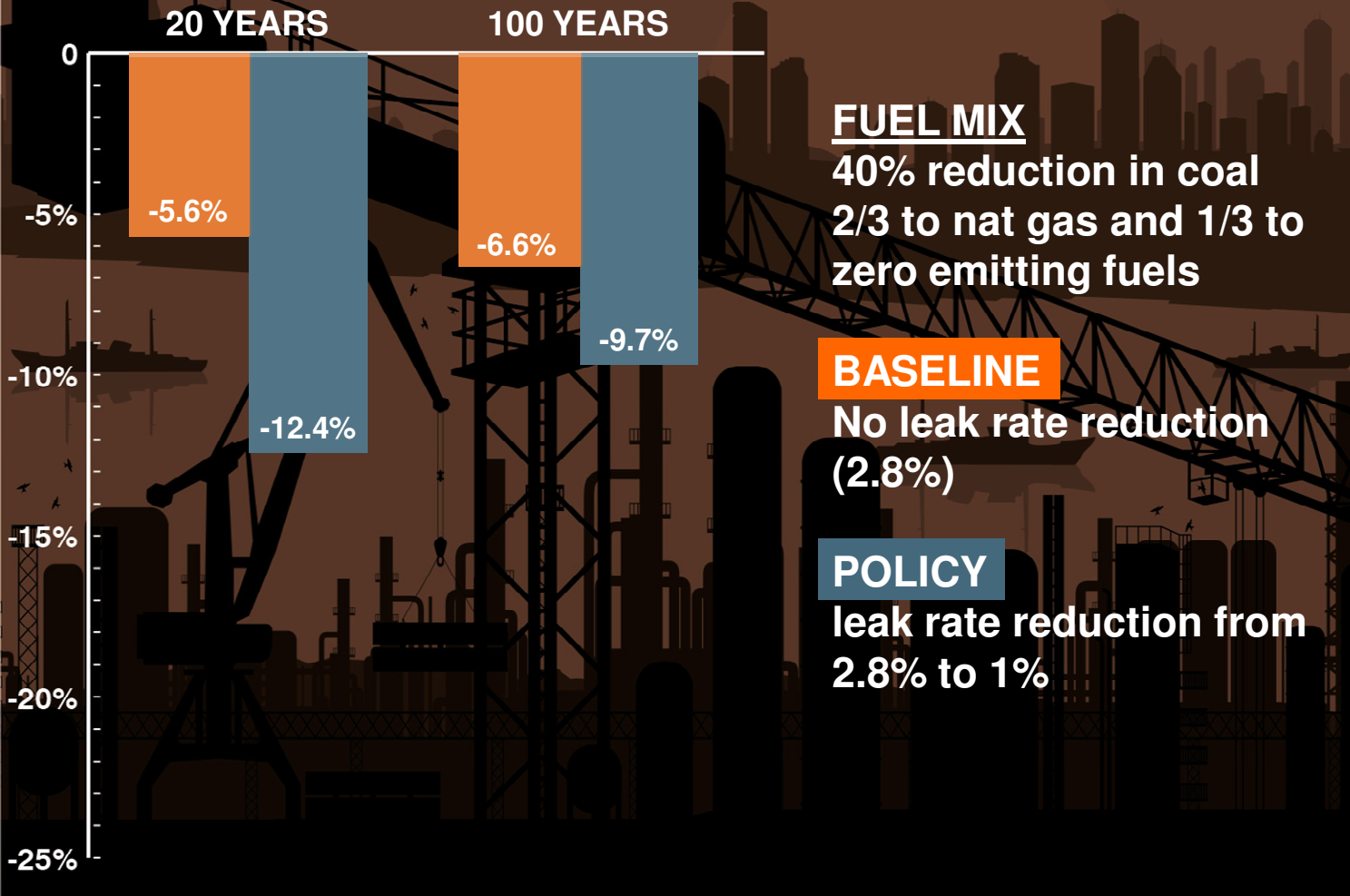
Conclusions

Improved science and data are needed to quantify CH₄ leakage

Reductions in CH₄ leakage are needed to maximize the climate benefits of natural gas



U.S. contribution to net radiative forcing



Cutting CH₄ leakage from 2.8% down to 1% produces more than twice the climate benefit in the short term as closing down 40% of the nation's coal plants and replacing with natural gas zero-emissions sources; significant benefits persist out to 100 years.

EDF's CH₄ Emissions Field Studies

