

Methane Plume Satellites: *What can they see and how can they be useful in mitigation*



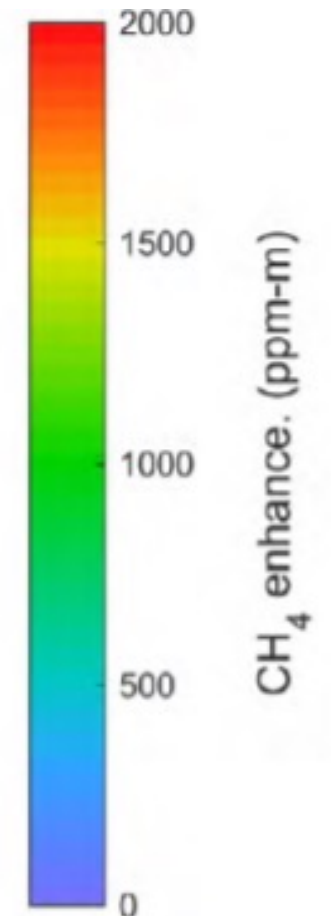
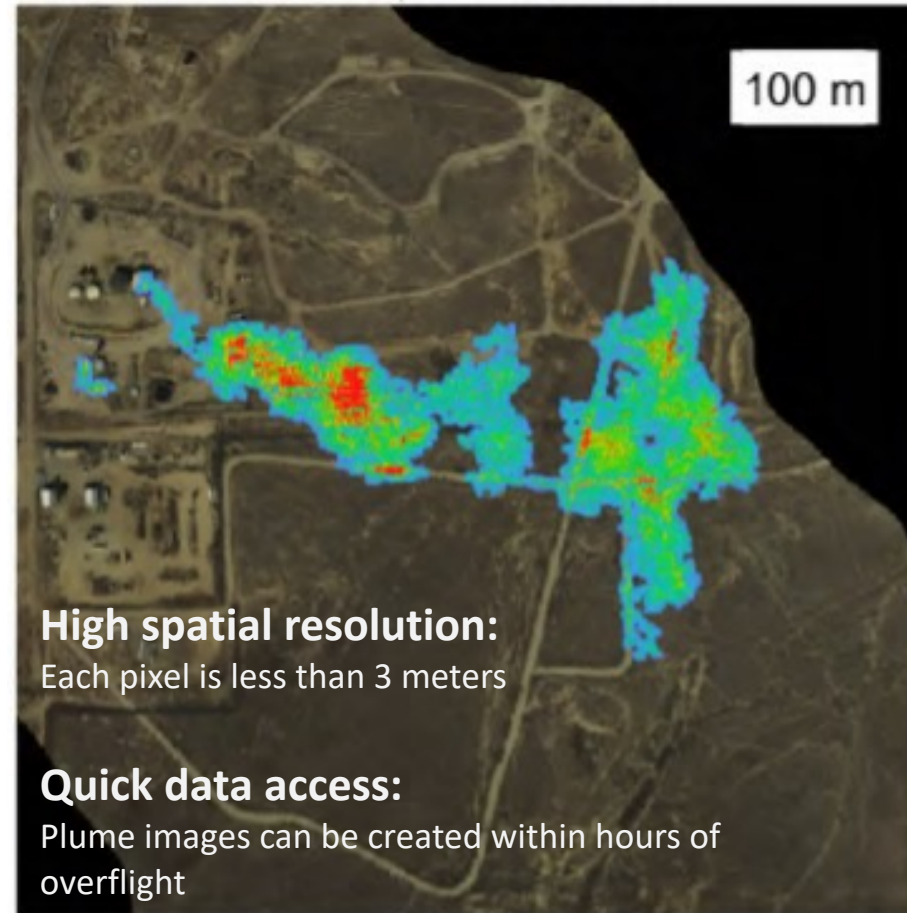
Where did this start and how did CARB get involved?



In the mid 2010's, new research demonstrated the ability of *hyperspectral imagers* to detect localized sources of methane

“Hot spot” over San Joaquin Valley at coarse regional level resolution

Can we use the hyperspectral imagers to learn more about the “hot spot” and other large methane emissions?



“Seeing” Methane Plumes

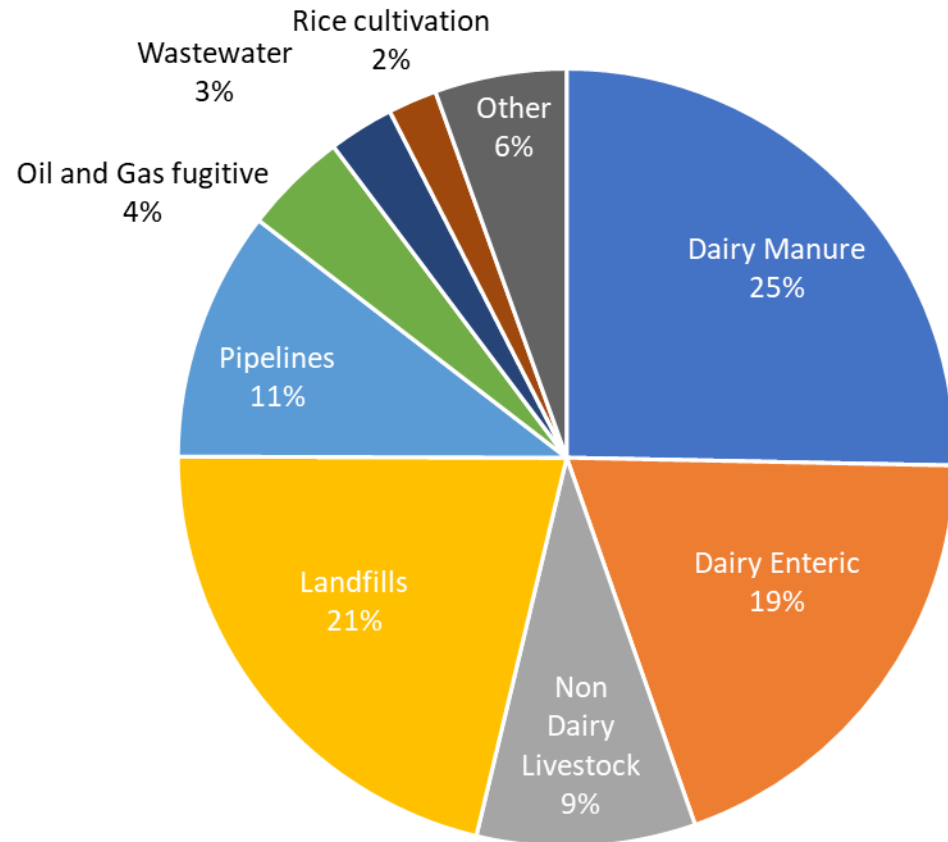
- Hyperspectral Instrument can accurately identify location of individual plumes (high spatial resolution)
- Only sees methane when it is highly concentrated.
- Does not see diffuse area sources
- It is a not a stock take or inventory tool but can be used to spot plumes for follow up



• Leaking natural gas compressor station

Which *Types* of Sources are best-served by this technology?

California 2019 Methane
39 MMTCO₂e



Diffuse Area Source/ Small Plumes - *generally, will not see*

Highly Concentrated Plumes
"Find and Fix" potential

Oil and Gas Fugitive

Oil and Gas Fugitive

Pipelines

Landfills

Landfills

Dairy Manure

Dairy Digesters

Enteric Fermentation

Rice Cultivation

Wastewater

Airborne Surveys: Piloting Instrument Use

Research

2016-2017 – California Methane Survey

- Surveyed 272,000 facilities and component, 10% of CA Landmass with multiple revisits.
- A significant number of individual plumes in all sectors

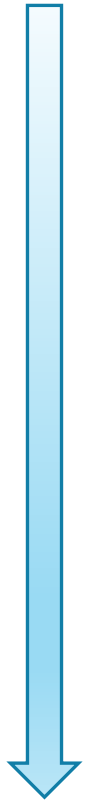
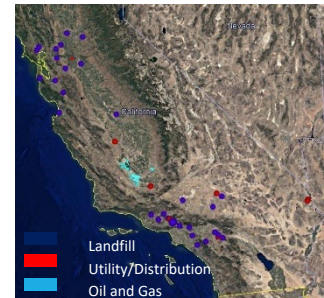
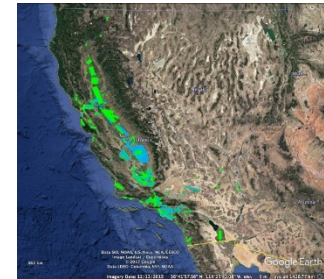
2020

- Worked with industry prior to ‘enroll’ their infrastructure.
- Approximately 50% of found plumes could be mitigated
- Industry voluntarily provided feedback on what was leaking and why

2021

- Funded by Carbon Mapper
- Let industry know we were flying but did not ‘enroll’ volunteers.
- Used internal databases to identify owners of infrastructure with plumes
- Worked closely with regulatory and enforcement staff, local air districts for communication and other actions

2023 – data available later in 2023

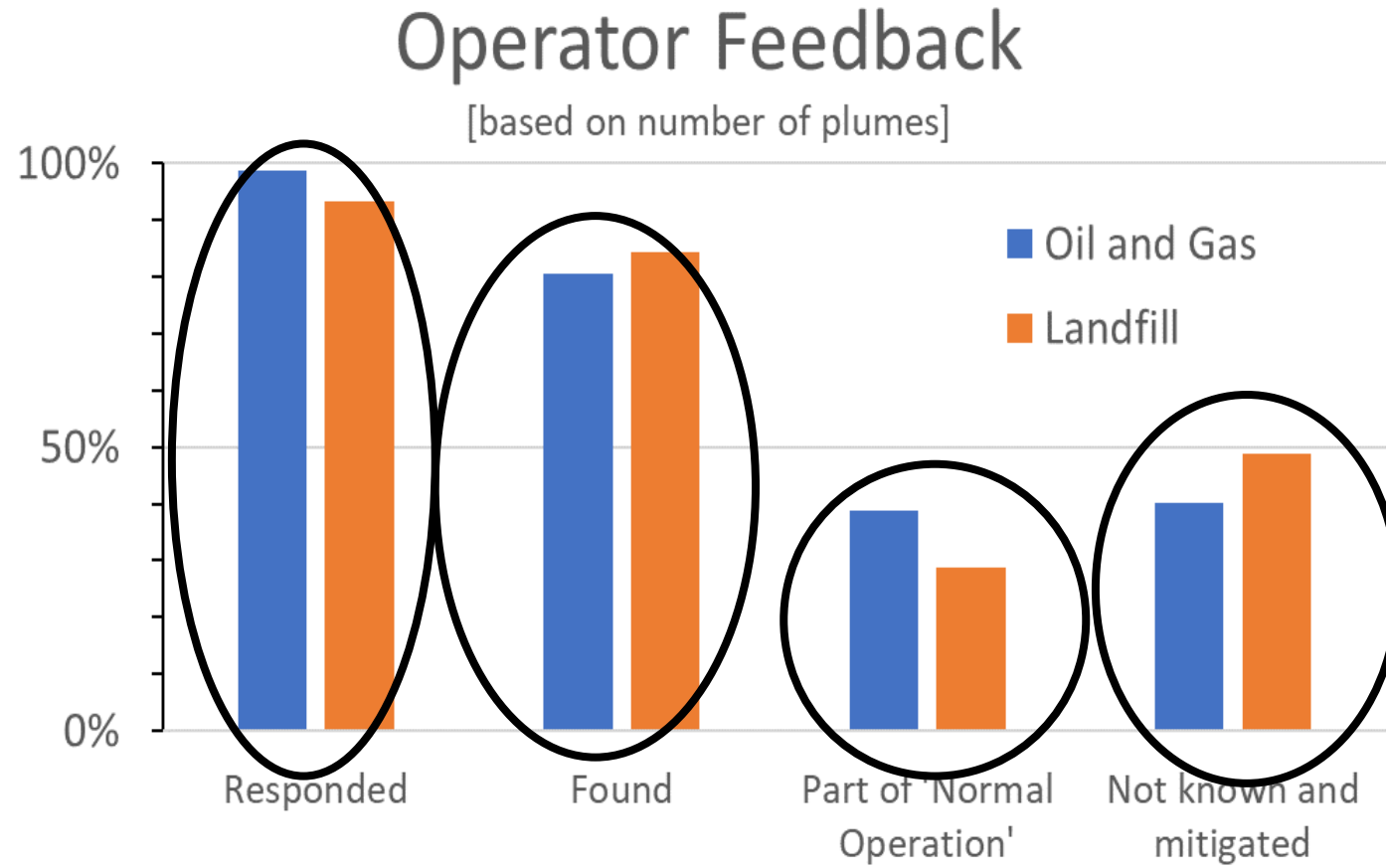


Mitigation

What Did we Learn?

High Response Rate, Most Plumes Found and “Fixed”, Quickly Overall

- For leaks, Oil and gas “fixed”/ mitigated within 4 days on average



And A Lot More: CARB Summary Report

Categorization of 72 Oil & Gas Incidences from 2020 & 2021

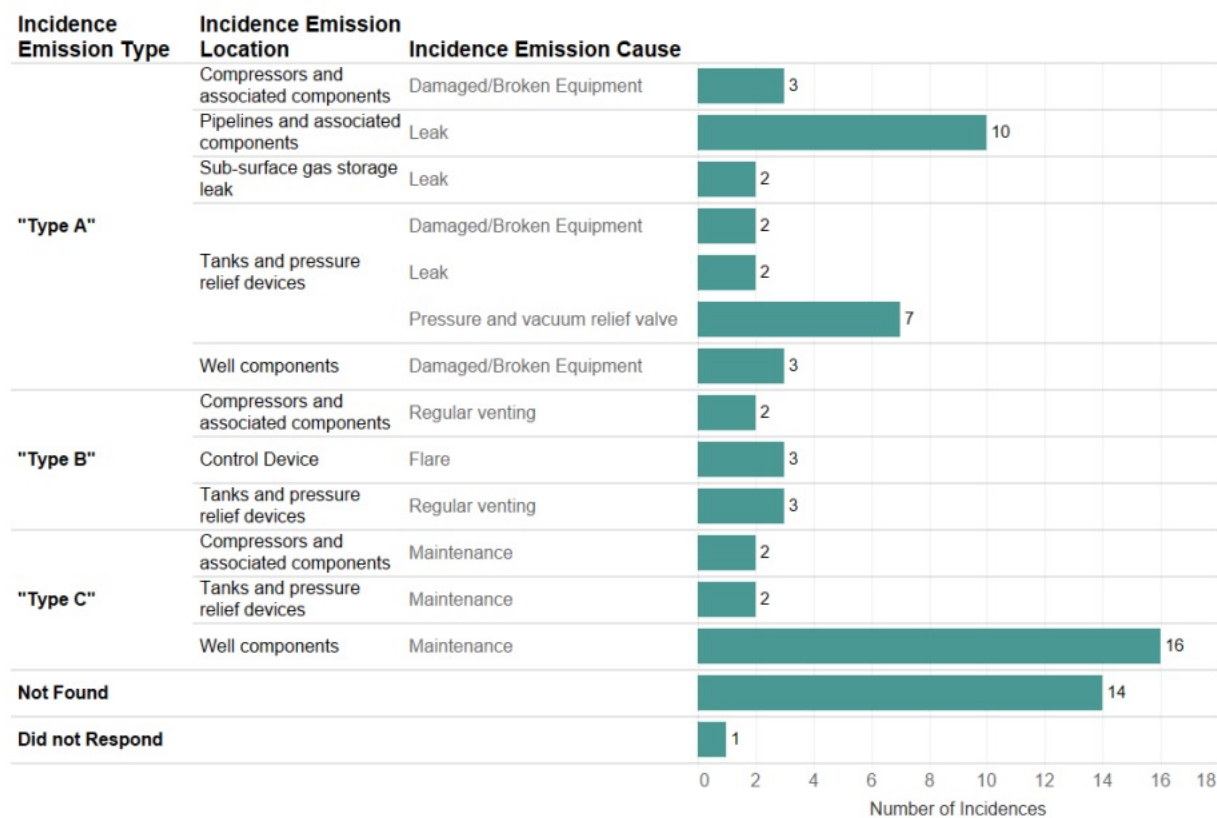


Figure 7. A graphic depicting the results of oil & gas operator feedback from the 2020 and 2021 airborne campaigns. Note that the Incidence classifications (Emission Type, Emission Location, and Emission Cause) were assigned by CARB staff based on operator responses.

Categorization of 45 Landfill Incidences from 2020 & 2021

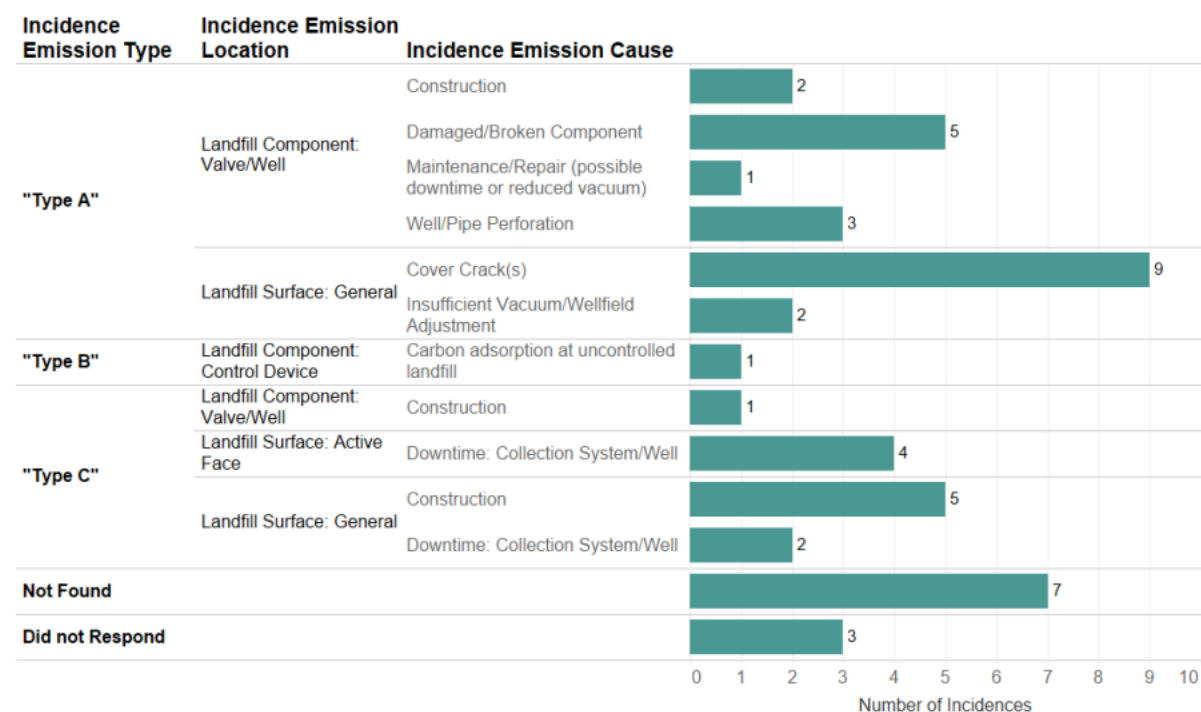
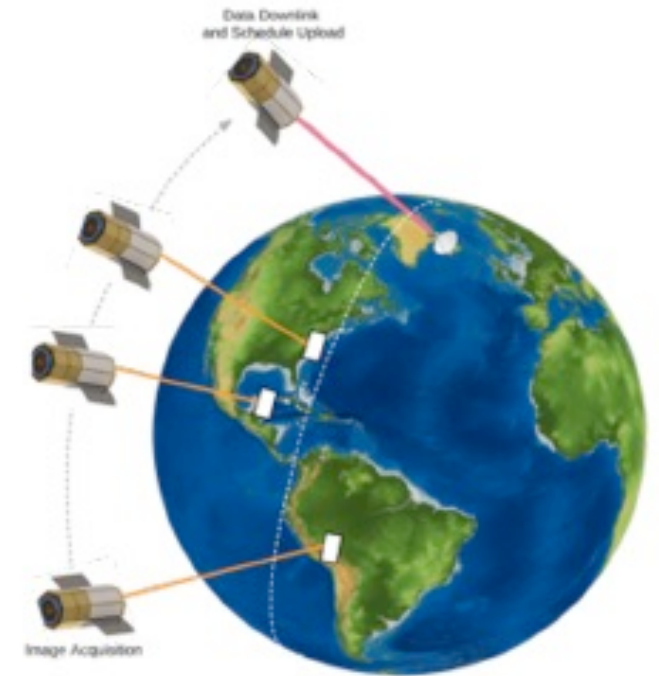


Figure 8. A graphic depicting the results of landfill operator feedback from the 2020 and 2021 airborne campaigns. Note that the Incidence classifications (Emission Type, Emission Location, and Emission Cause) were assigned by CARB staff based on operator responses.

Airplanes vs Satellites as Observation Platform

- Airborne campaigns:
 - Flexible coverage, Great spatial resolution
 - Can cover main targets in California in ~15 days of flight

However, flights are not well suited for routine monitoring due to cost and overall coverage, such as beyond California
- Satellite:
 - More frequent - could increase with more satellites
 - Detection limit expected to be 50-100 kgCH₄/hr under ideal conditions for upcoming satellites
 - Can use different types of collection modes that concentrate on an area for lower detection limit or cover more area with higher limit



What's Next?

Methane data to CA for free from two philanthropically funded satellites being launched by Carbon Mapper (est: 2023)

California Budget: \$105 Million for methane-detecting satellites

- \$5 million for community engagement
- \$100 million for additional satellite data and administrative costs
 - Will go through competitive bid process (RFP)

Expected Schedule for RFP and Project



Remotely Detected Emissions Plumes And Regulations

Role

- Support early detection, improve understanding of emissions

Benefits of regulatory inclusion

- Earlier detection of large plumes = quicker emission reductions

Potential Applications in CA

- Oil and gas infrastructure; landfill gas collection systems; dairy digesters

Implementation

- Access to data, responsiveness/timelines, operator identification, technology capabilities, coordination across regulators, ongoing costs

Ex: Oil and Gas Methane Regulation

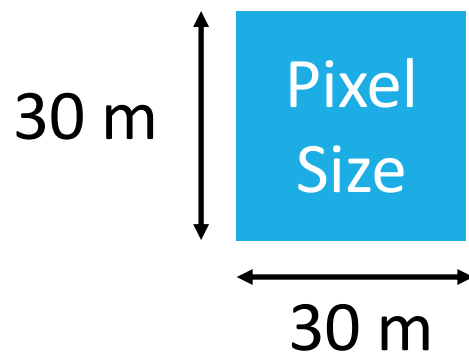
New Remote Plume Detection Provision

- Amendments adopted in June 2023; not yet final

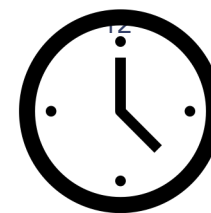
CARB to notify operators of satellite-detected plumes

Technology pre-approved by CARB

- Must meet specifications such as:



Data available in



72 hours

Ex: Notification to O&G Operator

Notified by email within seven business days of CARB receiving the satellite data

Includes at least the following:



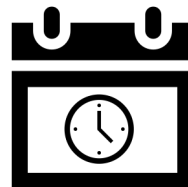
ID Number



Plume imagery



Coordinates of
plume origin



Date and time of
detection

Ex: O&G Notification

Inspect facility or report venting

Within 5 days of notification

Report results of inspection

Within 3 days of inspection

Repair discovered fugitive leaks

Varies by leak characteristics

Report outcome of repairs

Within 5 days of repair

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Remote Sensing Path Forward

Evaluate use of satellite data for landfill gas collection systems and dairy digesters

Increase coordination among regulators

Implement feedback/response management

Evaluate other technologies

Ensure long-term viability

Thank you

