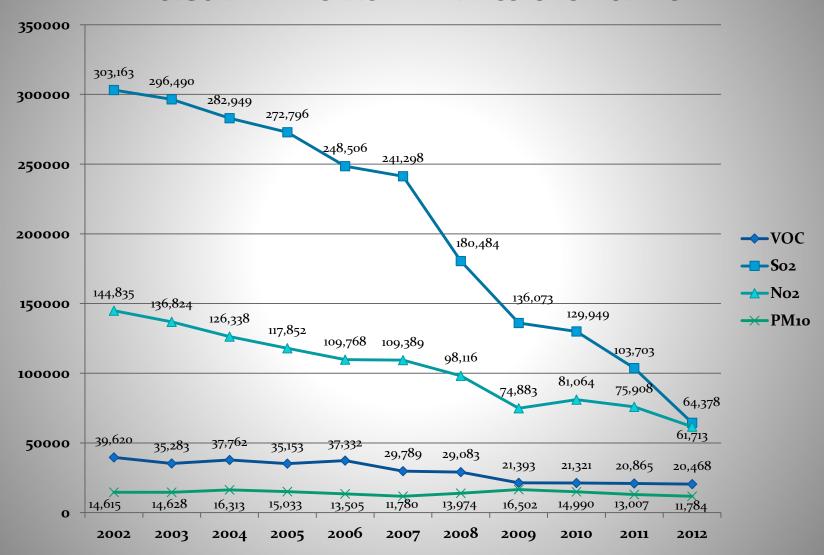
Title V Fees The Price of Success

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NACAA Spring Meeting – Atlanta
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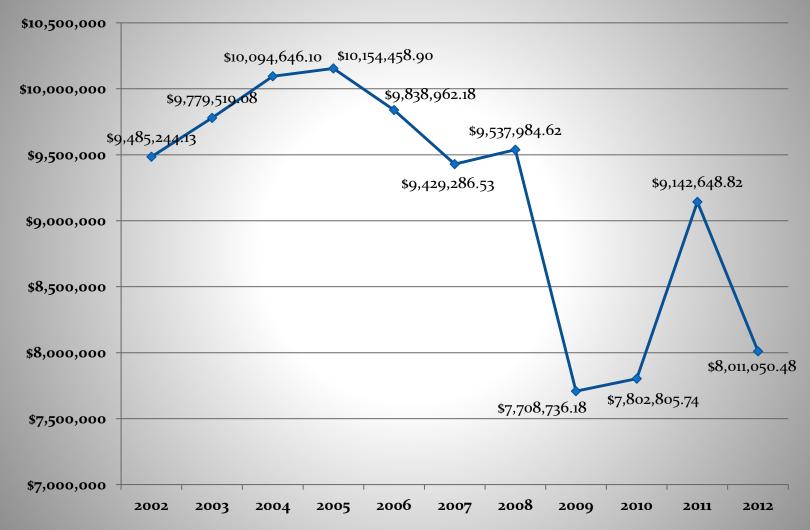
Great Concept

- Large Sources Pay \$/ton for Pollution Emitted
- Money is Used to Fund the Air Programs Charged with Regulating these Sources
- Worked Well Until the Success of Reducing Emissions Also Reduced Funding
- Almost 300 Standards for Air (I counted)
- Emissions Decrease as Workload Increases

REGULATED POLLUTANT EMISSIONS TRENDS



EMISSIONS FEE REVENUE TRENDS



Something Needed To Be Done

- Funds Needed to Maintain Program ≈ \$10.8
- Obvious Something Needed to Be Done to Avoid Shortfall
- Any Changes Would Require Legislative Action
- In 2010, Established a Stakeholders Group to Find a Possible Solution
- If Stakeholders Could Agree on a Path Forward, More Likely to Get Through the Legislature

Stakeholder Group

- Group Make-up
 - Industry (Chemical, Paper, etc.)
 - Utilities (Main Utility & Independent Power Producers)
 - Southern Environmental Law Center (SELC)
 - Military Observer Only
- Goals
 - Successfully Demonstrate More Funds Were Needed
 - Reach Consensus

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More Than Permits

- Misconception Title V Only Means Issuing Permits
- From the State Air Pollution Control Law (Based on Part 70)
 - "The fees shall approximate the direct and indirect costs of administering and enforcing the permit program, and of administering the small business stationary source technical and environmental compliance assistance program as required by the federal Clean Air Act."

What Title V Covers

- Permitting All Activities Related to Title V Sources and Synthetic Minor Sources
- Compliance Inspections, Reviewing Reports, Any Compliance Activities Associated with TV and Syn Minor Sources
- Emission Inventory Work
- Modeling Associated with Permitting
- Monitoring
- Misc.

What If.....

- Multiple Options Presented By Staff
- What If
 - Raised the Cap Above 4000 tons
 - In 2010 11 Facilities
 - In 2012 7 Facilities
 - Raised the \$/ton Emission Rate (10%, 20%, 30%, etc.)
 - Institute Application Fees (At Time Only for Major Greenfield Sources)
 - Institute Maintenance Fees to Address Compliance Costs

Multiple Meetings

- Issues Where Consensus Was Reached
 - Yes, Something Needed to Be Done
 - Wanted DEQ to Retain the Title V Program
 - Option to Return Program to EPA
 - Use a Three Prong Approach
 - Increase Emissions Fee (\$/ton)
 - New Application Fees
 - New Maintenance Fees
- No Consensus
 - Raising the 4000 tpy Cap

Three Prong Approach

- Establish Application Fees
 - Goal = \$800,000
- Establish Maintenance Fees
 - Goal = \$1.2 Million
- Increase Base Emission Rate Fee (\$/Ton)
 - Goal = \$8.8 Million
- Total = \$10.8 Million
- Maintains Program at Current Level (Did Not Account for Any Potential Workload Increases Due to GHG Regulations)

Application Fees

- Survey of Other States (Of Course!)
- Historical Data
 - Over Previous 5 Years
 - Average Number of Each Type of Permit Action (Title V, Renewals, PSD, State Operating (Syn Minors), Minor NSR, Amendments AND Exemptions)
 - Regional Offices Wanted to Include Exemptions Based on the Amount of Time Spent to Process
 - Note: NSR Actions are Prioritized Over Title V Actions

Application Fees Continued

- Workload Analysis (Started Prior to Stakeholder Meetings)
 - 14 Months
 - Each Permit Writer and Regional Permit Manager Tracked Time Based on Broad Categories
 - 42 Permit Writers, 6 Regional Permit Managers
 - Category Examples Title V, Title V Renewals, Title V Modifications, PSD, Minor NSR, Minor NSR Amendments, etc.
 - Needless to Say, Very Unpopular with Staff

Application Fees

- Using Workload Analysis & Historical Data Able to Make a Rough Estimate of Hours/Permit Action
- Highly Scientific Method of Determining How Much to Charge for Each Type of Permit Action – a.k.a. I Guessed
- Turns Out I'm a Good Guesser
- Application Fee Must Be Paid Before Application Can Be Deemed Complete
- Fees Adjusted Annually By CPI
- Fee Charged for All Permit Actions Except Administrative Amendments and Actions for True Minors

Maintenance Fees

- Establish Fees for Sources Required to be Inspected By the Compliance Monitoring Strategy (CMS)
 - Title V Inspected Once Every 2 Years
 - SM 80 Sources that are Permitted at 80% of Title V
 Thresholds Inspected Once Every 4 5 Years
 - Conducted a 9 Month Workload Analysis
 - 42 Inspectors
 - 6 Air Compliance Managers

Maintenance Fees Continued

- Subcategorized Title V
 - Title V Complex Major Source 7 or More Subparts (Part 60, 61 & 63)
 - Title V Major
 - Title V by Rule (Area Sources Not Exempted from Title V such as Landfills)
- Synthetic Minor 80 (SM-80)
- Fees Assessed Same Time as Emission Fees (Included in Annual Emissions Fee Invoice)
- Fees Adjusted Annually by CPI

Emissions Fees

- Increased Rate by 30%
 - At Time Fee Was \$44.17/ton
- Changed Requirement for Syn Minor Sources to Pay Every Year Instead of Every Other Year
- Maintain 10 tpy Minimum (Emitting Less than 10 tpy Exempted from Emissions Fee)
- Maintain 4000 ton Cap
- Increase Yearly by CPI

Convincing the Powers

- DEQ Management, With Support from Stakeholders and the Governor's Office, Worked with State Delegates and State Senators
- Lots of High Levels Discussions
- End of Day, Item Added to the 2012 Budget Allowing DEQ to Develop the Necessary Regulations to Collect the Needed Funds
- Regulations Developed & Passed by the Air Pollution
 Control Board Industry and Environmentalists
 Spoke In Support of the Regulations

Results

- New Fees Became Effective July 1, 2012
 - (Started This Process in 2010)
- DEQ Did an E-mail Notice to Sources About New Fees
- Posted on DEQ Web Page
- Rollout Fairly Smooth with Expected Bumps Along the Way

Changes in Permitting

- Adjustment for Permit Writers to Charge for Permit Applications
- Exemption Determinations Drop from Over 300
 Before Fees to Around 90 After Fees
- Sources Filing One Application Instead of Multiple Back to Back Applications
- Revenue Collected From Permit Fees inFirst Year = \$775,000 Goal was \$800,000 Pretty Good

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Conclusions

- Did NOT Happen Over Night
- Would Not Have Happened Without Stakeholder Support
- Extensive Data was Generated to Backup Agency Position
- Multiple Options Were Presented
- Existing Good Reputation of Air Division's Work with Virginia Stakeholders

Conclusions

- As Emissions Continue to Drop, Expect to Have to Revisit Process in Coming Years
- Information on DEQ Fees

http://www.deq.virginia.gov/Programs/Air.aspx

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