



Bureau of Air Quality

# Overview of the Methane Overflight Study

**NACAA Spring Meeting**

**May 9, 2023**

**Denver, CO and Zoom**

# Methane Overflight Study

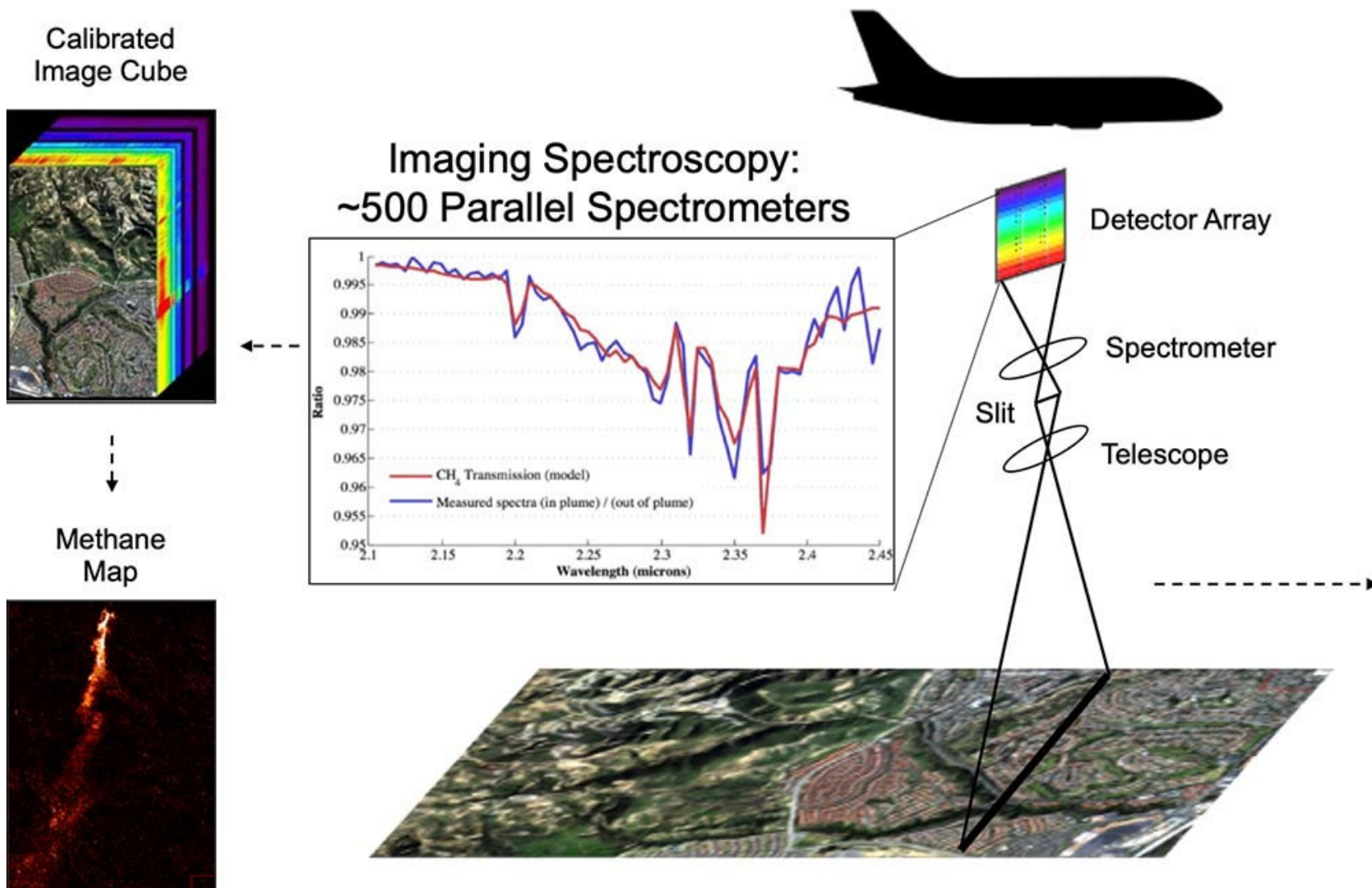
- The Pennsylvania Department of Environmental Protection (DEP), in collaboration with Carbon Mapper, Inc. (Carbon Mapper) and the U.S. Climate Alliance, conducted a research study to better understand the capabilities of airborne methane detection technology and to gather data on methane emission sources and rates.
- More specifically, this study intended to evaluate the effectiveness of Carbon Mapper's airborne technology as a methane emission data measurement tool to detect methane-emitting sources and measure their corresponding emission rates.
- The data obtained by Carbon Mapper was used to evaluate and compare methane emissions across different facilities and industries across the Commonwealth of Pennsylvania.

# What is Carbon Mapper?

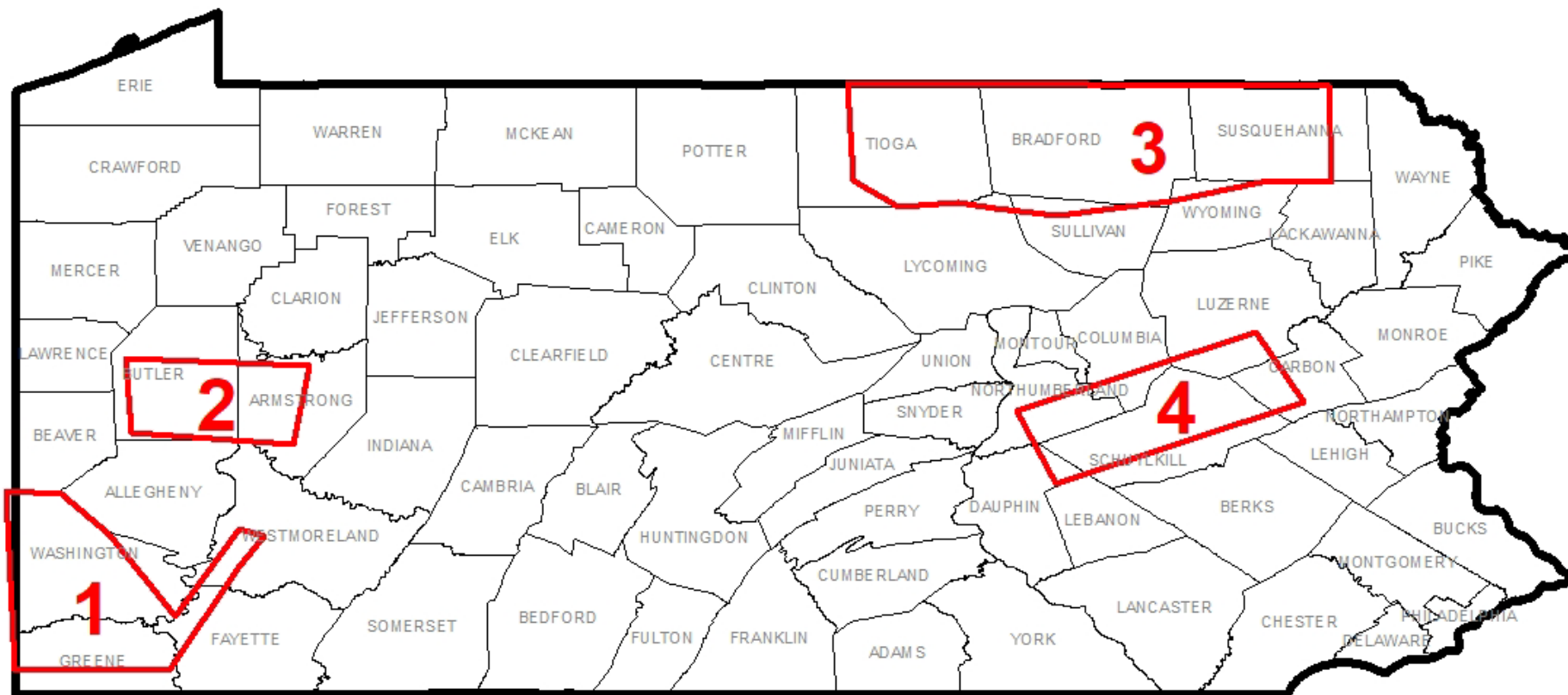
<https://youtu.be/5NzPnZ9f6BE>

<https://youtu.be/LzB3dR6zRyU>


# How the Technology Works



# Decision Making on Where to Fly the Plane



**UC Climate Alliance**

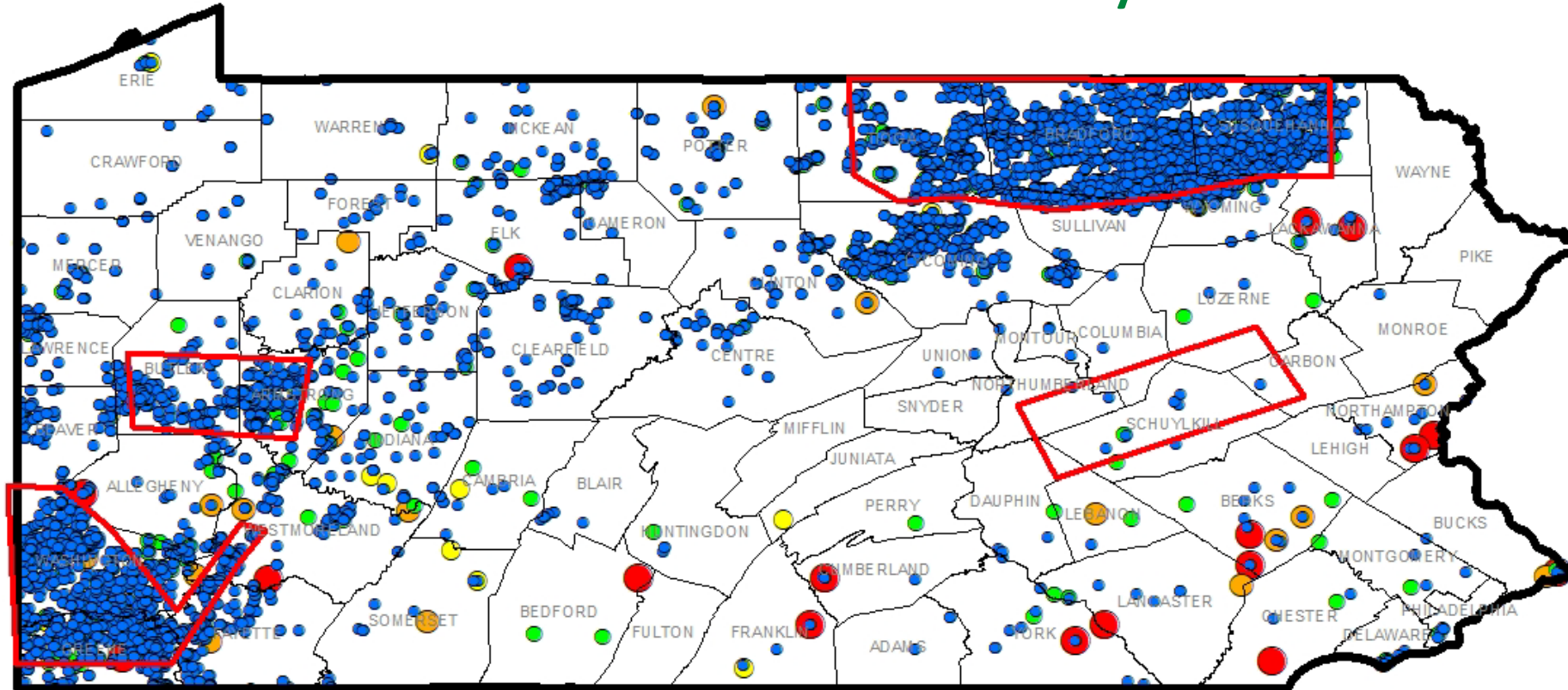
 Proposed Flight Areas





# Decision Making on Where to Fly the Plane

## 2019 AIMS Emission Inventory



UC Climate Alliance

Proposed Flight Areas

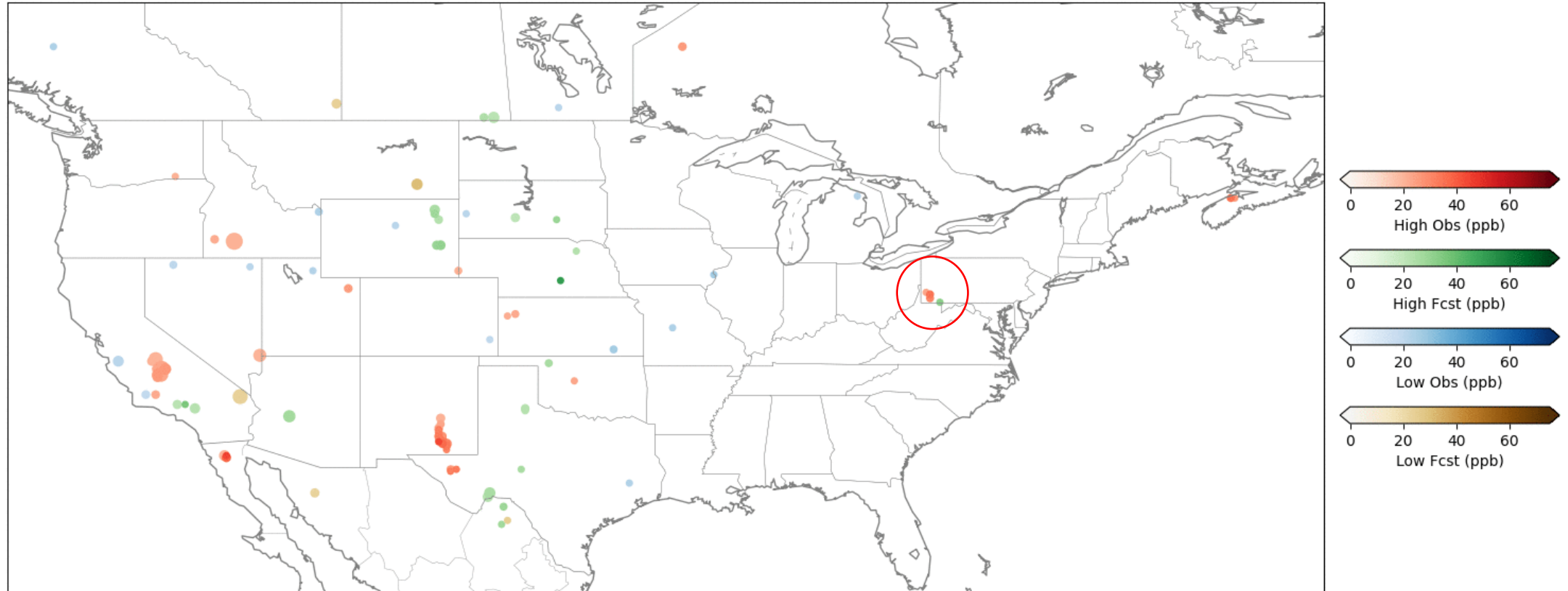
2019 Methane Sources (tons per year)

0 - 100   100 - 500   500 - 1000   1000 - 2500   2500 and Up



# Decision Making on Where to Fly the Plane

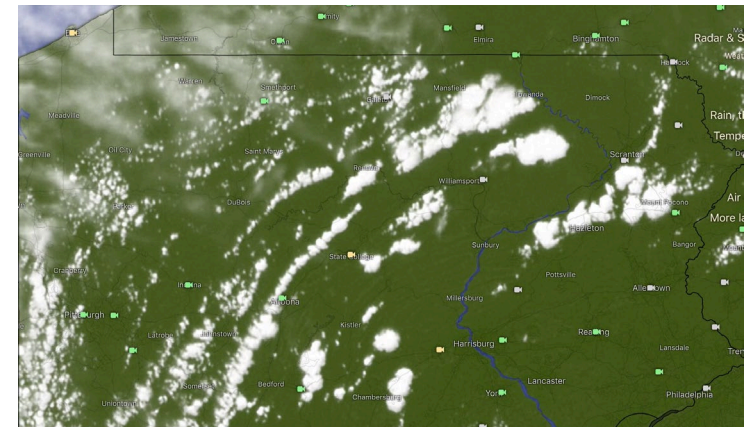
End of 30 day window date: 2020-08-01



Source: Engelen et al, ECMWF

# Methane Overflight Study - Results

- Global Airborne Observatory (GAO) plane was based at State College from May 11-30, 2021
- Coverage of target areas ~ 90% complete
  - Significant impacts from clouds (50% down time)
  - Includes 4 samples over Southwestern PA
- Flights occurred nine times over the approximate 3-week period, on the following days in May:
  - 11, 12, 13, 14, 15, 17, 18, 21, and 26
- During the campaign, 153 total plumes were detected from 91 individual sources



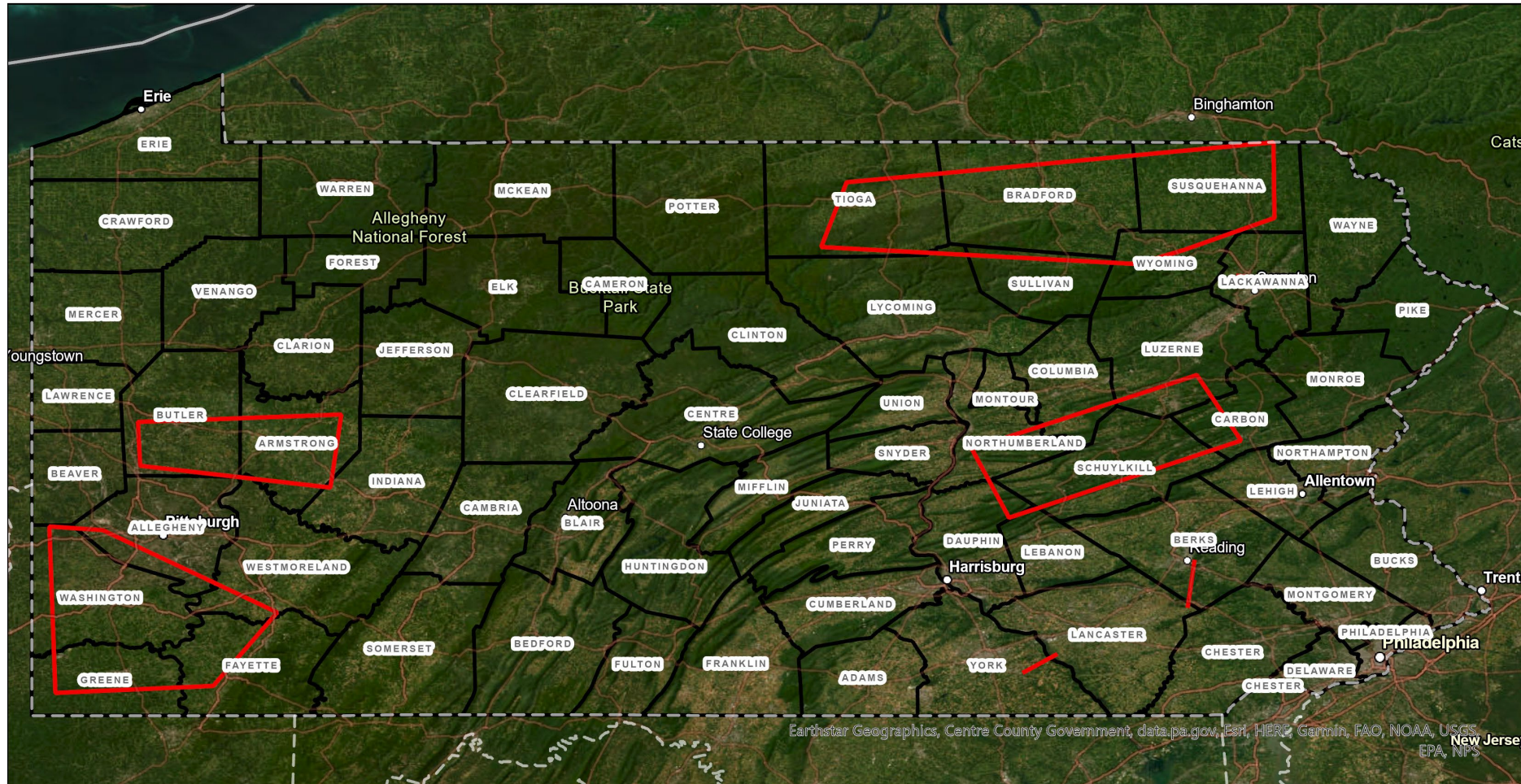


# Plume Detection Method

Carbon Mapper followed the following method to complete its plume analysis:

1. Calibrated and orthorectified image cube data
2. Retrieved methane column mixing ratio-lengths and generated methane plume data
3. Performed automated methane plume extraction and quality control
4. Geolocated methane plumes with latitude/longitude coordinates
5. Calculated methane plumes' integrated enhancement and length
6. Acquired and processed High Resolution Rapid Refresh (HRRR) reanalysis wind fields
7. Estimated emissions and quantified uncertainty for each individual methane plume
8. Attributed each methane plume to the nearest infrastructure or facility and classified its emission sector
9. Generated a source list and methane plume images.

# Preliminary Flight Locations

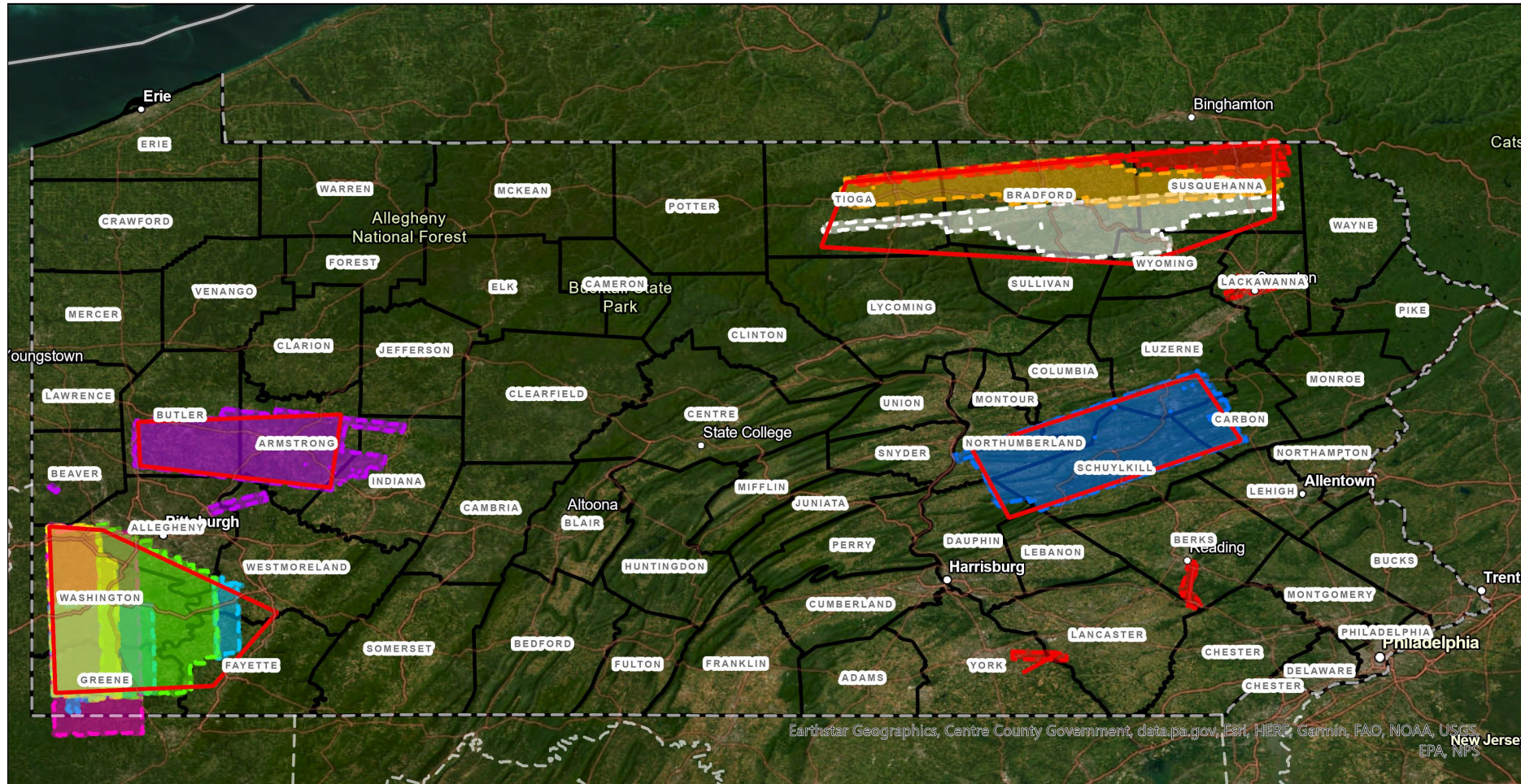


0 9 18 36 54 72 Miles





# Preliminary vs. Actual Flight Locations

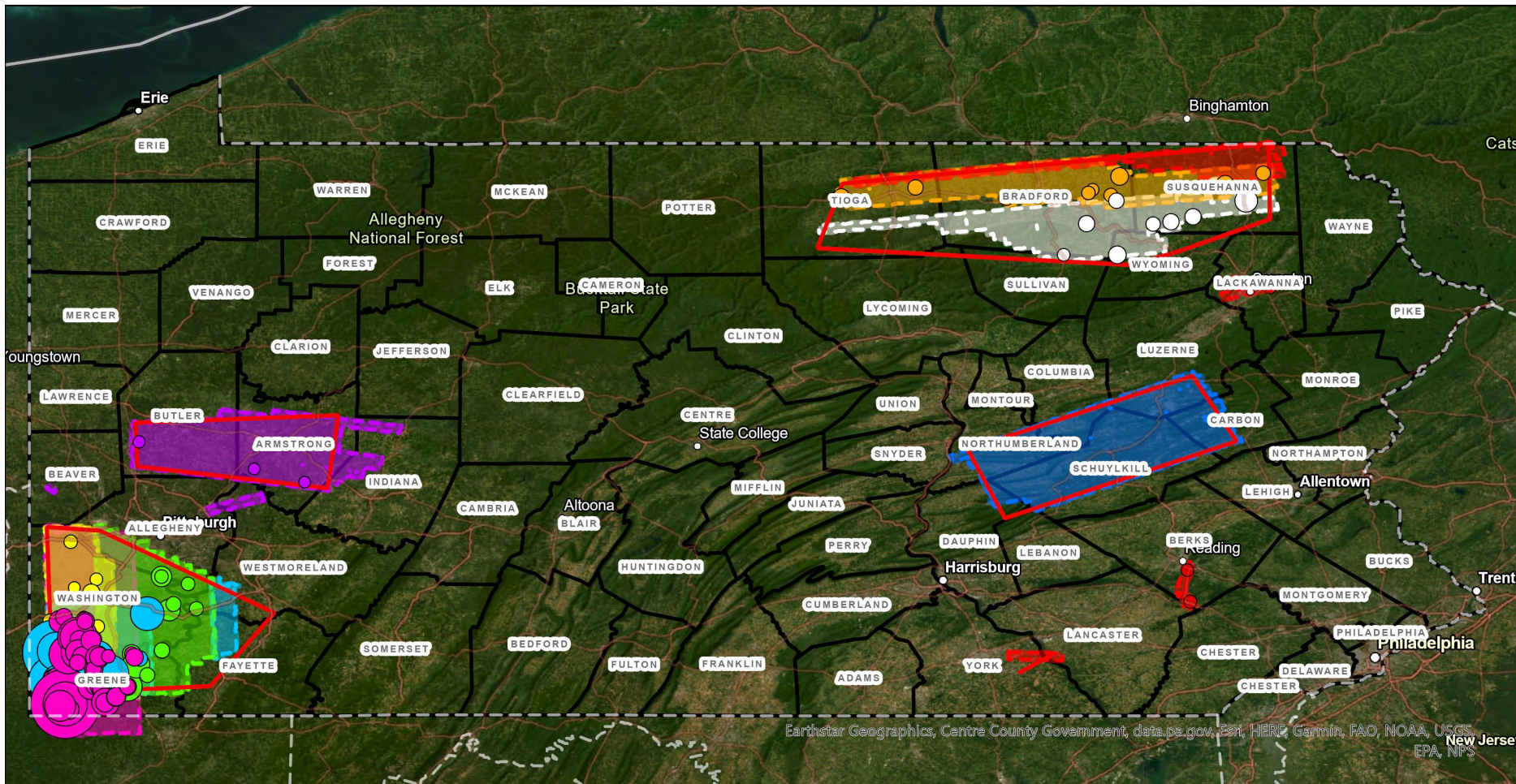


0 9 18 36 54 72 Miles





# Actual Flight Locations vs. Methane Detected Locations



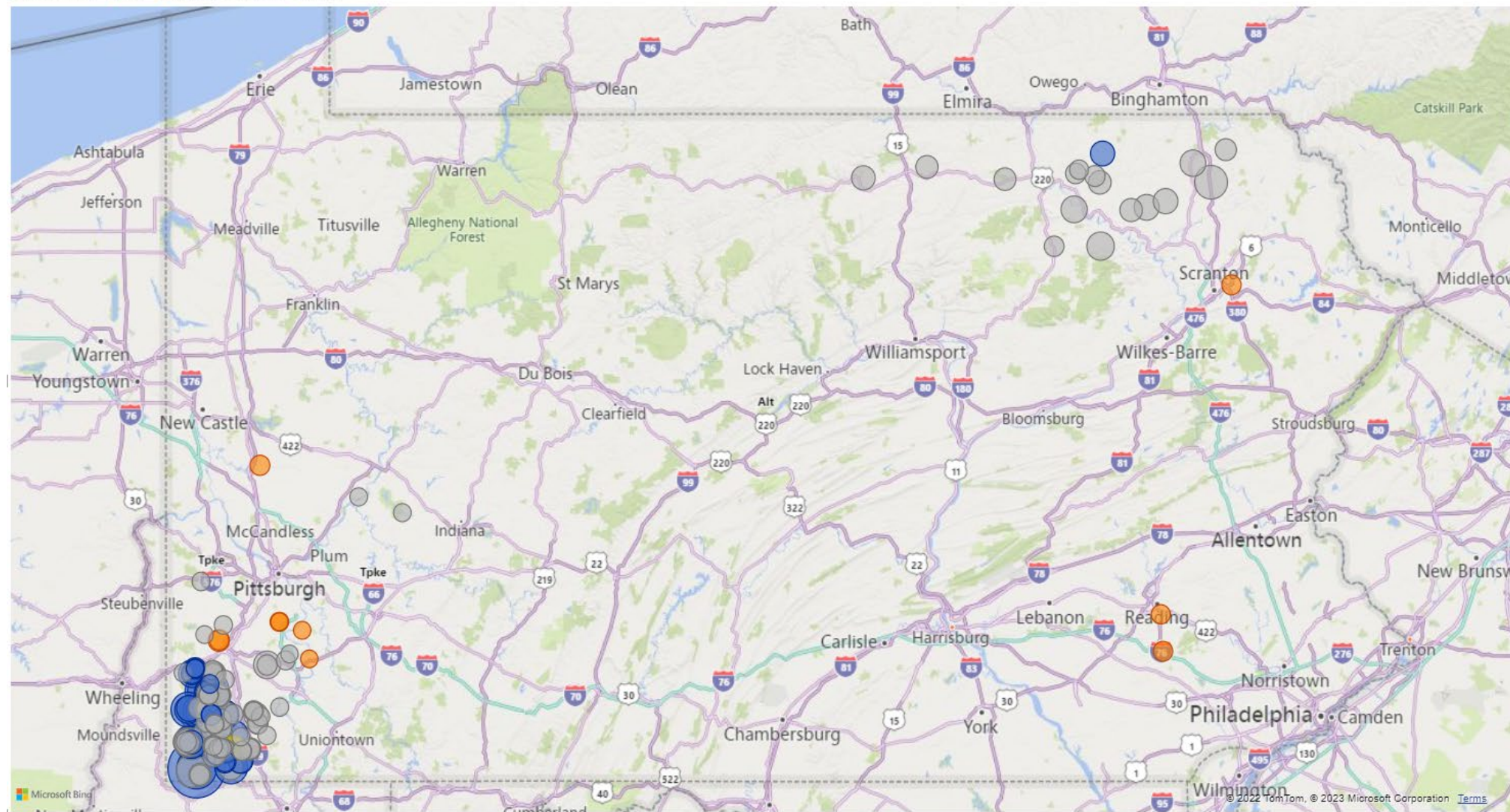
- 05/11/2021
- 05/12/2021
- 05/13/2021
- 05/14/2021
- 05/15/2021
- 05/18/2021
- 05/21/2021
- 05/26/2021





# Plume Attribution

Attribution ● coal ● landfill ● oil gas ● other

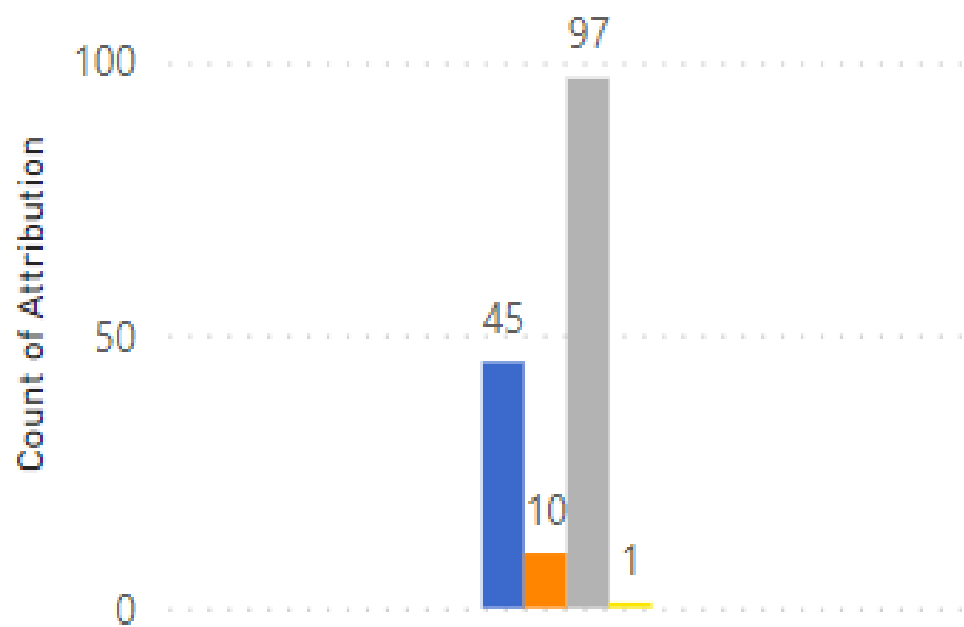




# Attribution by Plume vs. Source

## Attribution Count by Distinct Plume

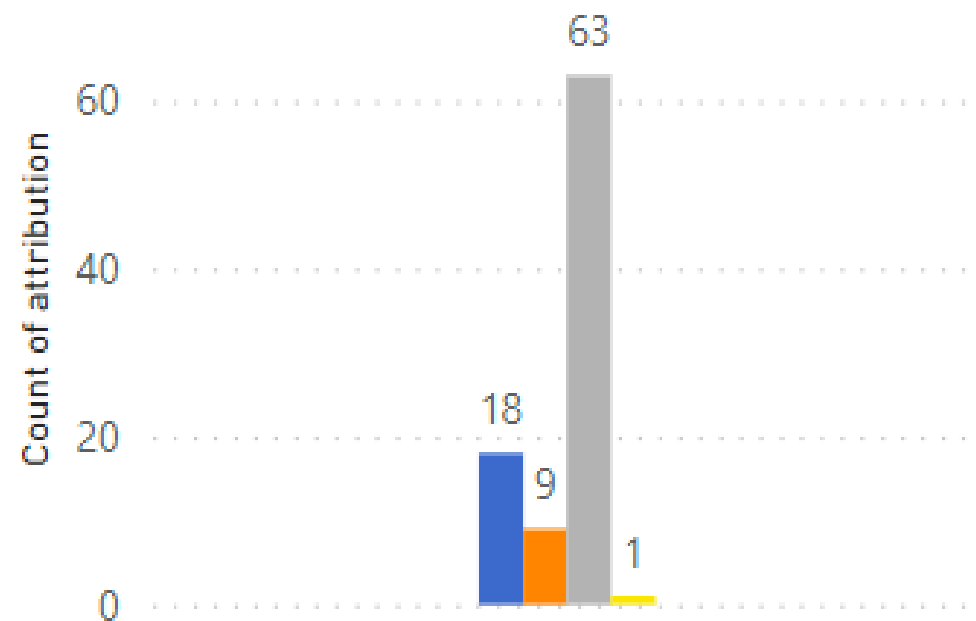
Attribution ● coal ● landfill ● oil gas ● other



153 Distinct Plumes

## Attribution Count by Distinct Sources

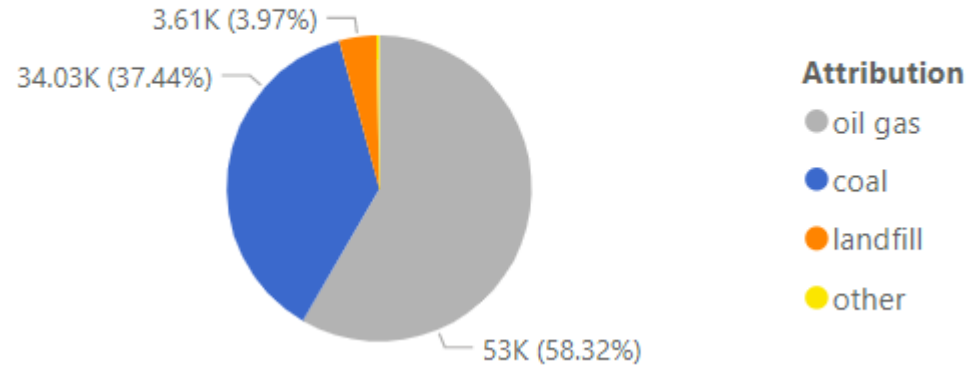
Attribution ● coal ● landfill ● oil gas ● other



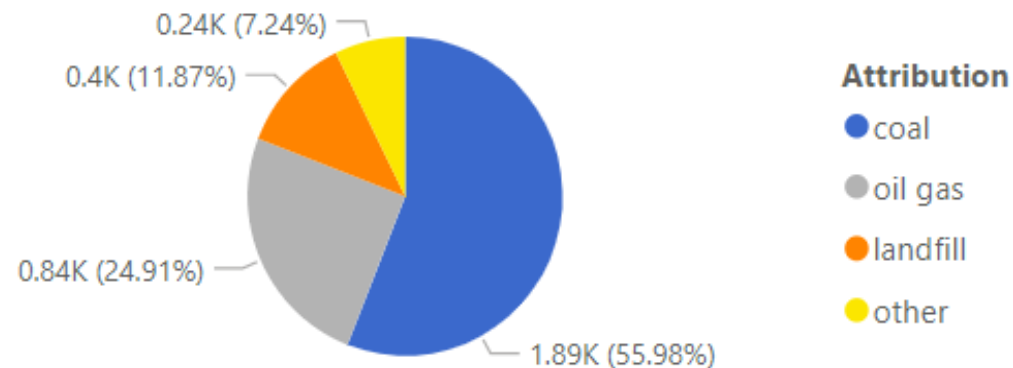
91 Distinct Sources

# Comparison Between Total and Average Emission Rate

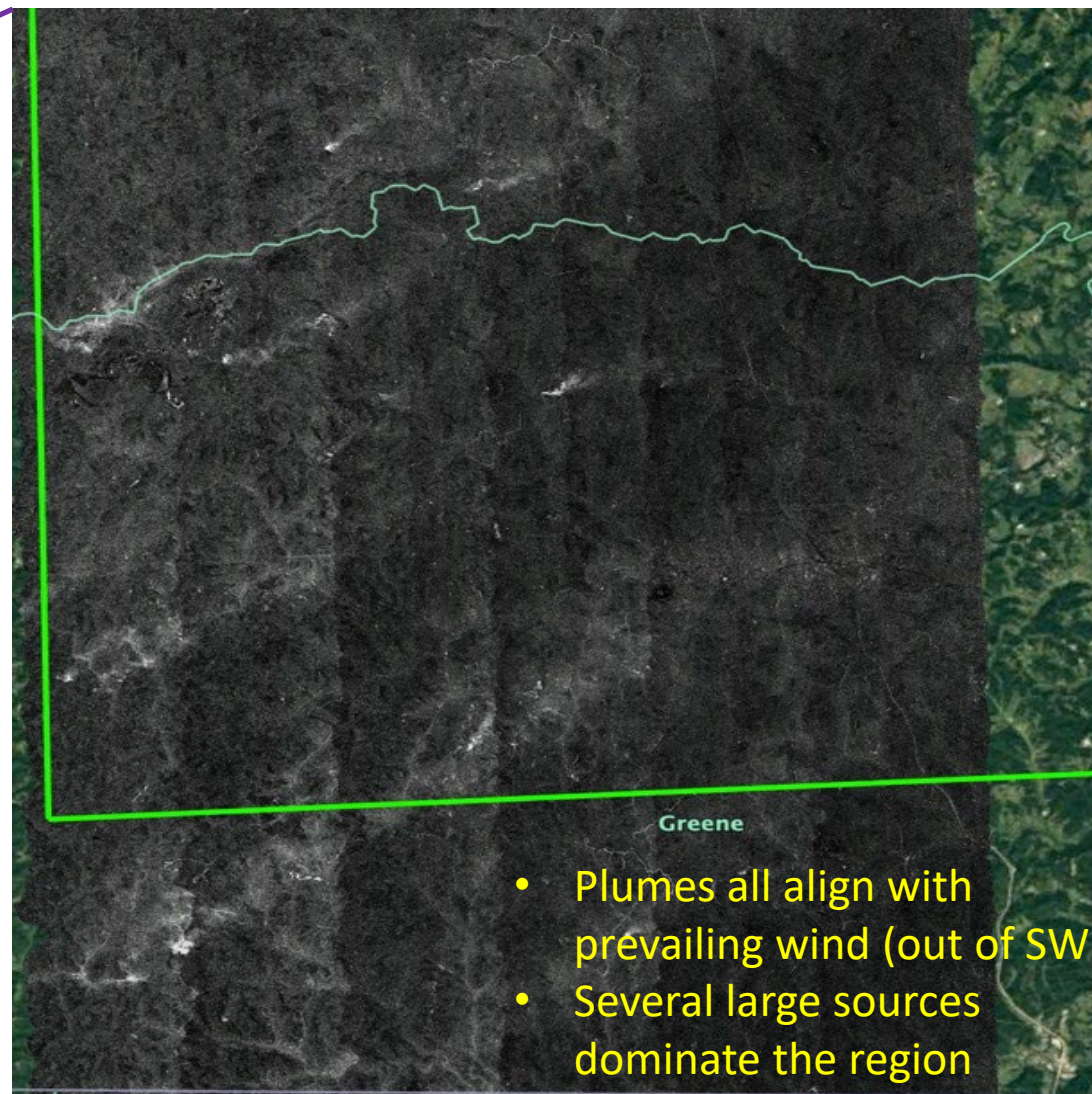
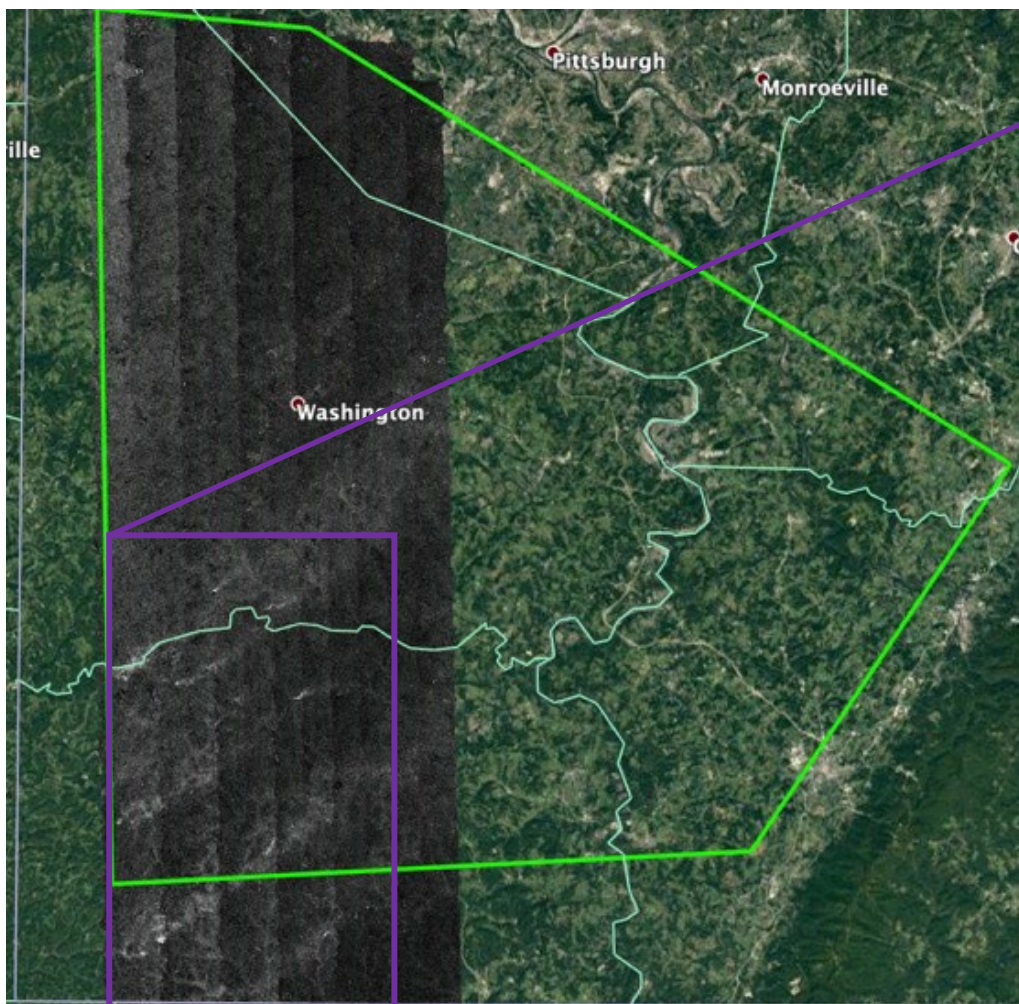
Total Emission Rate by Attribute Type Using Persistence Factor



Average Emission Rate by Attribute Type Using Persistence Factor



# Raw Images of Methane Emissions – From May 21<sup>st</sup> Flight





# Initial Plume Examples – Landfills



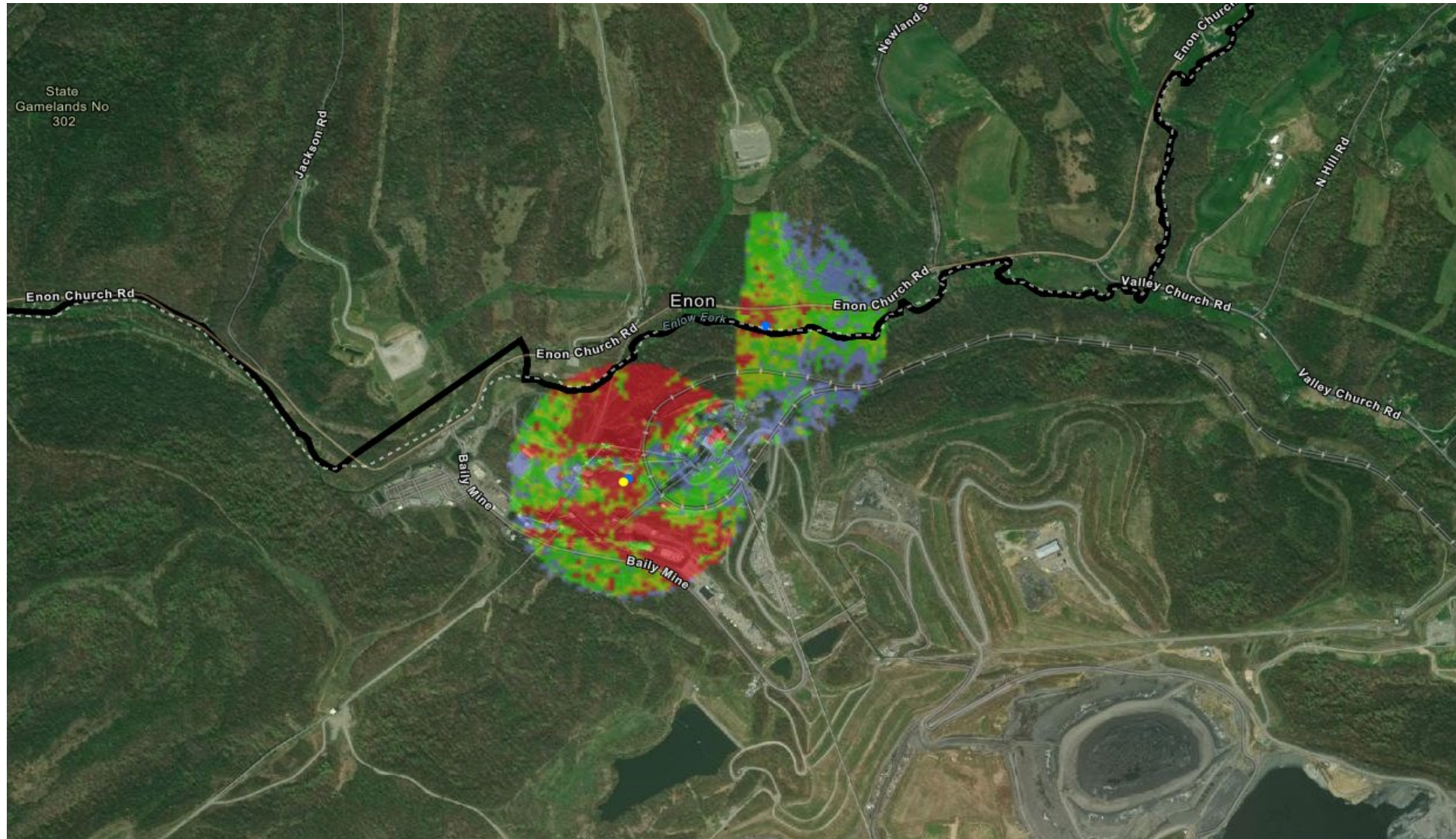


# Initial Plume Examples – Gas Production





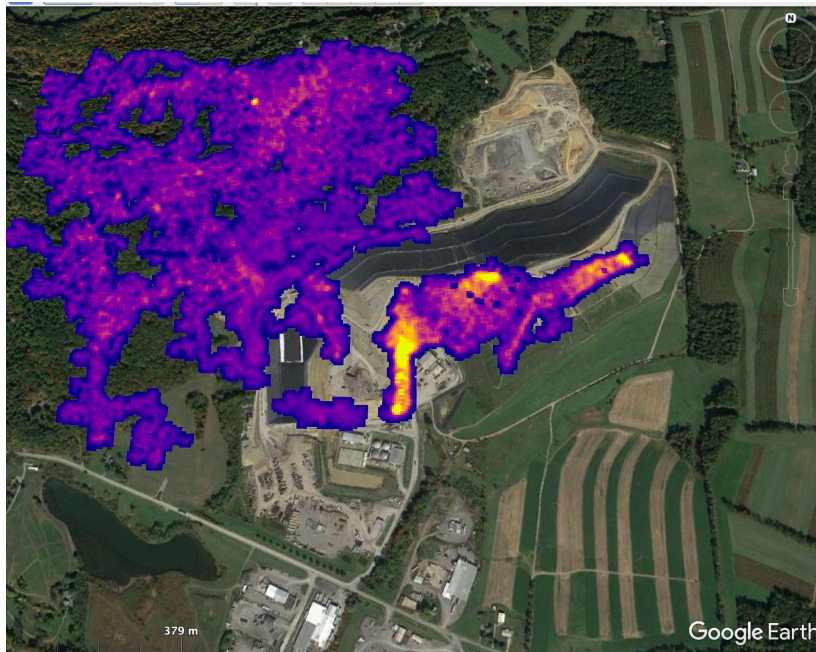
# Initial Plume Examples – Coal Mines





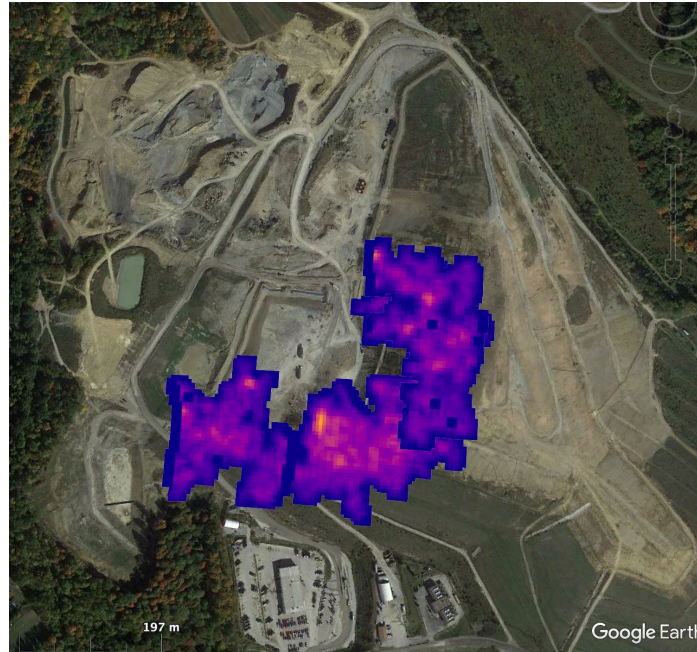
# Final Plume Examples - Landfills

Seneca



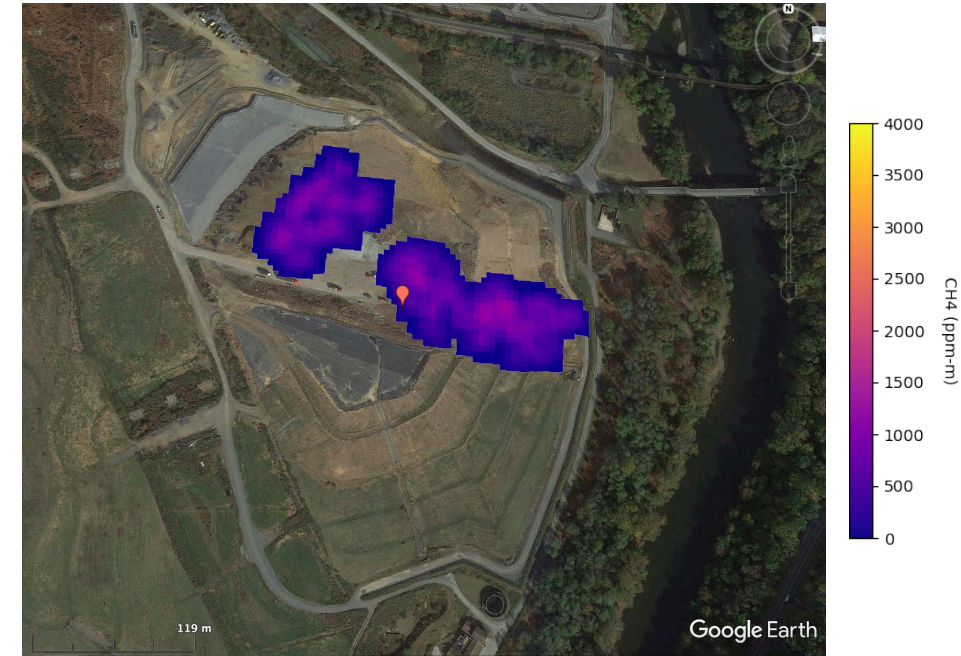
671 +/- 524 kgCH<sub>4</sub>/hr

Arden



561 +/- 122 kgCH<sub>4</sub>/hr

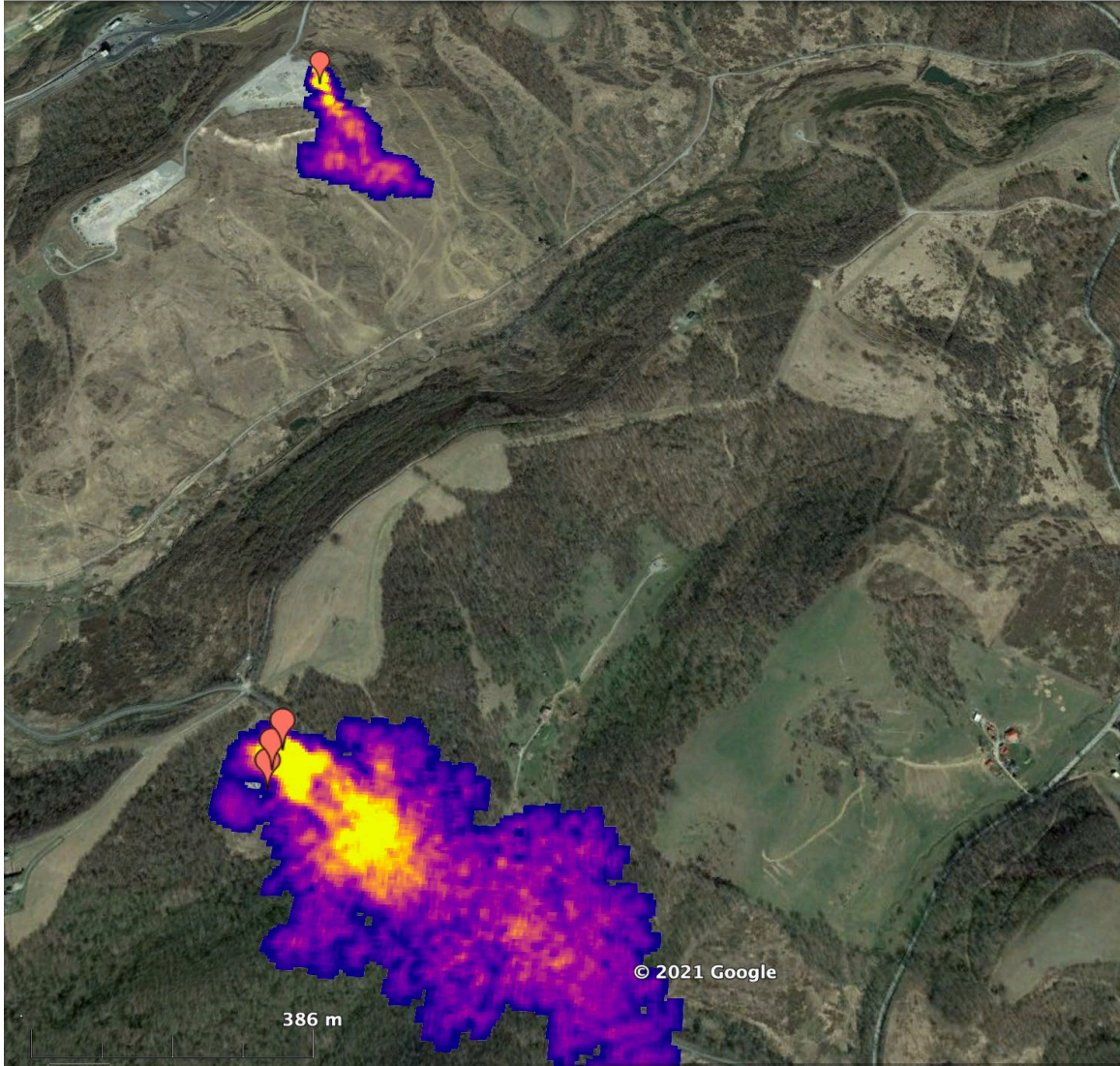
Western Berks



296 +/- 140 kgCH<sub>4</sub>/hr

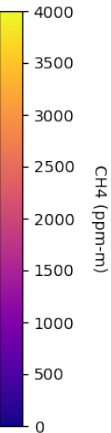


# Final Plume Examples – Coal Mines and Gas Production



1000+ kgCH<sub>4</sub>/hr from tank battery/well pad

5000+ kgCH<sub>4</sub>/hr from coal mine vent

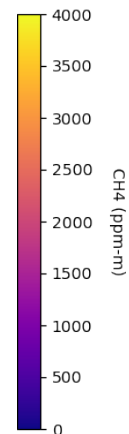




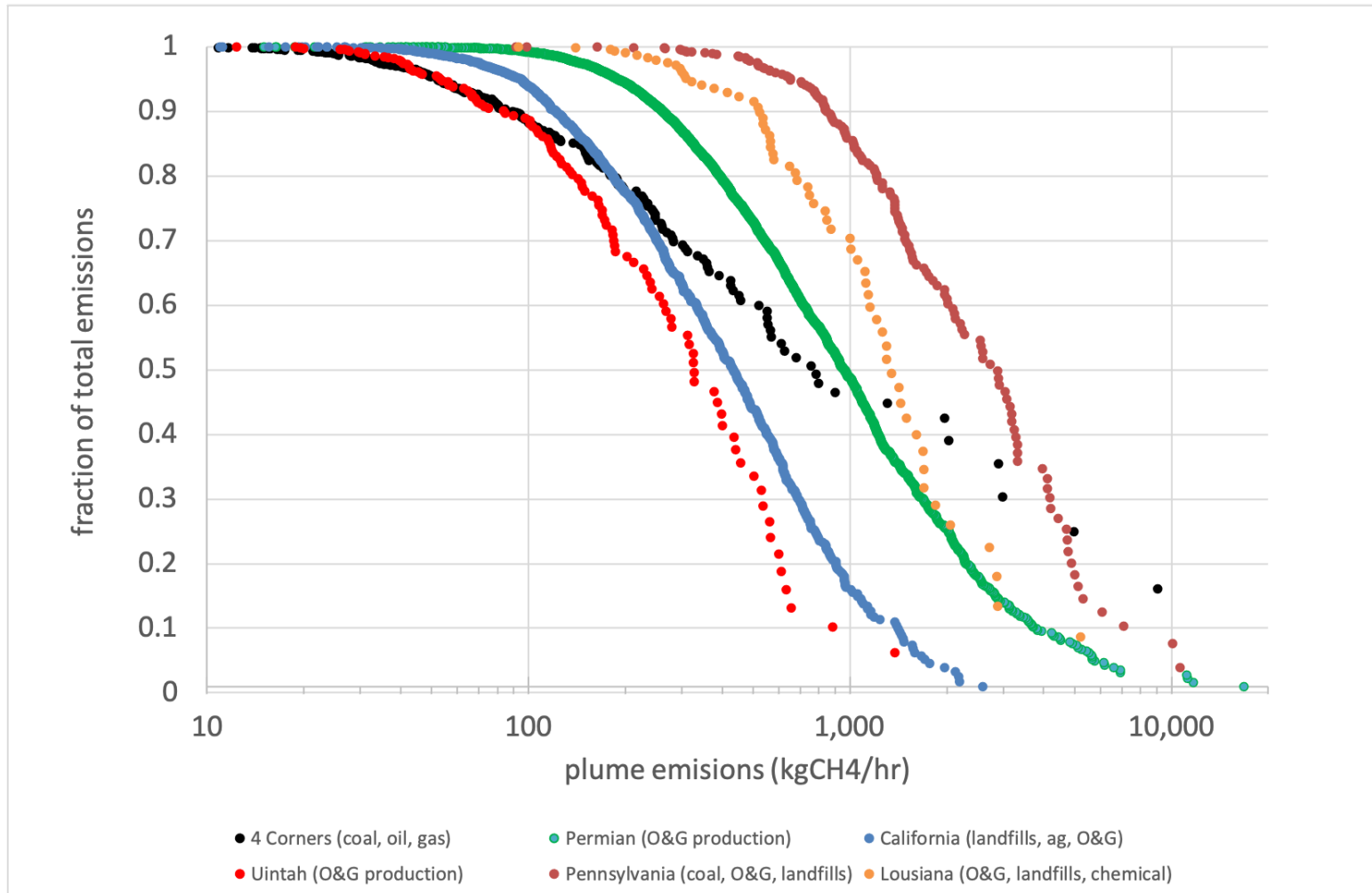
# Final Plume Examples – Coal Mines



5500+ kgCH<sub>4</sub>/hr from this complex



# Pennsylvania vs. Other Regions



This graphic displays the cumulative distributions of individual plume emissions.

Caveat: Plot developed with initial emission rate estimate using 2.5 m/s

Will be refined with HRRR winds



# Actual Methane Reductions from This Project

- There were actual methane reductions that were realized after this campaign was completed.
- 12 facilities instituted a mitigation technique to combat methane at their location.
- This led to an approximate 10% reduction in the emission from sources identified as part of this campaign.
- “Other” Source Category – unverified source

## Methane Emission Reductions Estimates by Persistence Factor

| Source Category | Emission Rate (kg/hr) | Sum of Amount Reduced (kg/hr) | Percent Reduction |
|-----------------|-----------------------|-------------------------------|-------------------|
| Coal mining     | 34,025                | 0                             | 0.0 %             |
| MSW landfill    | 3,609                 | 1,341                         | 37.2 %            |
| Oil and gas     | 53,004                | 7,268                         | 13.7 %            |
| Other           | 244                   | 0                             | 0.0 %             |
| <b>Total</b>    | <b>90,882</b>         | <b>8,609</b>                  | <b>9.5 %</b>      |

## Future Potential Projects

- Carbon Mapper's work continues. There is potential for future projects like this to occur near or over Pennsylvania.
- Further investigation is needed to understand and rectify the variation between aerial and terrestrial emission estimations.
- Ways to improve this type of project include the following:
  - More intensive monitoring over the same area to delineate constant versus intermittent releases of methane.
  - Fly over agricultural rich areas of Pennsylvania to determine potential methane being released into atmosphere.
- Similar technology to the one used on this campaign will be installed on satellites to complete daily methane monitoring of the atmosphere.



**pennsylvania**

DEPARTMENT OF ENVIRONMENTAL PROTECTION



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